

Details of district wise substations for RE integration as on March-2022 (Revised)

Note:

- (1) This list is indicative only and does not stipulate available evacuation capacity at these substations.
- (2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.
- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark	
South Gujarat							
1	Bharuch	Valiya	132/66KV Valia	50-70	132 KV Valia	--	
2	Bharuch	Zagadia	66KV Dharoli	30-40			
3	Bharuch	Valiya	66KV Daheli	40-50			
4	Bharuch	Netrang	66KV Netrang	30-35			
5	Bharuch	Netrang	66KV Datt Nagar				
6	Bharuch	Netrang	66KV Petiya				
7	Bharuch	Netrang	66KV Bitada				
8	Bharuch	Netrang	66KV Mauza (Chasvad)				
9	Narmada	Dediapada	66KV Dediapada				
10	Narmada	Dediapada	66KV Saddapani				
11	Narmada	Dediapada	66KV Khaidipada (Borphita)				
12	Narmada	Dediapada	66KV Chikda				
13	Surat	Umargam	66KV Chimipatal (Satvan)				
14	Narmada	Dediapada	66KV Bal (Mozda)				
15	Bharuch	Ankleshwar	132/66KV Ankleshwar	50-70	132 KV Ankleshwar	--	
16	Bharuch	Ankleshwar	66KV Ankleshwar GIDC-A	50-70			
17	Bharuch	Ankleshwar	66KV Sengpur (Kapodara / Bakrol)				
18	Bharuch	Ankleshwar	66KV Ankleshwar GIDC-B				
19	Bharuch	Ankleshwar	66KV Ankleshwar (Urban)	50-70			
20	Bharuch	Hansot	66KV Hansot				
21	Bharuch	Ankleshwar	66KV Panoli GIDC				
22	Bharuch	Ankleshwar	66KV Samor (Kosmadi)	30-40			
23	Valsad	Atul	220/132/66KV Atul	50-70	220 KV Atul	--	
24	Valsad	Dharampur	66KV Dharampur	30-70			
25	Navsari	Khergam	66KV Jamanpada (Toranvera /				
26	Valsad	Dharampur	66KV Nani Vahiya				
27	Valsad	Dharampur	66KV Tiskari Talat				
28	Valsad	Valsad	66KV Velvachh				
29	Valsad	Valsad	66KV Atak Pardi (Valsad)				
30	Valsad	Dharampur	66KV Piprol				
31	Valsad	Dharampur	66KV Manai Chondi				
32	Valsad	Valsad	66KV Valandi (Navera)				
33	Valsad	Valsad	66KV Magod (Meh)				
34	Valsad	Pardi	66KV Umarsadi				
35	Valsad	Valsad	66KV Gundalav GIDC				
36	Valsad	Pardi	66KV Khadki Dungri				30-40
37	Valsad	Pardi	66KV Kolak				
38	Valsad	Pardi	66KV Tukwada				
39	Valsad	Valsad	66KV Valsad City	30-40			

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South Gujarat							
40	Valsad	Umargam	220/66KV Bhilad	50-70	220 KV Bhilad	--	
41	Valsad	Umargam	66KV Umargam	30-40			
42	Valsad	Umargam	66KV Sarigam GIDC				
43	Valsad	Umargam	66KV Manekpore (Manda)				
44	Valsad	Umargam	66KV Sanjan				
45	Valsad	Umargam	66KV Vangam(Umargam-II)				
46	Valsad	Umargam	66KV Palgam				
47	Valsad	Umargam	66KV Bhilad	30-40			
48	Navsari	Chikhli	220/66KV Chikhli (Ambheta)	50-70	220 KV Chikhli	--	
49	Dang	Vaghai	66KV Waghai	30-40			
50	Dang	Ahwa	66KV Ahwa				
51	Dang	Ahwa	66KV Saputara				
52	Navsari	Chikhli	66KV Tankal				
53	Navsari	Chikhli	66KV Butlav				
54	Navsari	Chikhli	66KV Limzar				
55	Navsari	Vansda	66KV Pratapnagar (Doldha)				
56	Navsari	Vansda	66KV Vansda				
57	Navsari	Vansda	66KV Lachhakdi				
58	Navsari	Vansda	66KV Ankalachh				
59	Navsari	Tapi	66KV Chunavadi				
60	Navsari	Vansda	66KV Vangan				
61	Navsari	Vansda	66 KV Mahuwas (Kevadi)				
62	Navsari	Chikhli	66KV Chikhli				30-40
63	Navsari	Khergam	66KV Khergam				
64	Navsari	Chikhli	66KV Fadvel (Matwad)				
65	Navsari	Chikhli	66KV Rankuwa (Manekpor)				
66	Navsari	Chikhli	66KV Rumla (Amadhra)				
67	Navsari	Chikhli	66KV Sadavel				
68	Navsari	Chikhli	66KV Godthal				
69	Navsari	Chikhli	66KV Anaval				
70	Surat	Mahuva	66KV Vaheval	30-40			
71	Navsari	Vansda	66KV Bhinar				
72	Valsad	Valsad	66KV Dungri (Valsad)				
73	Valsad	Valsad	66KV Untadi(Malvan Bigri)	30-40			
74	Navsari	Chikhli	66KV Balwada (Wagaldhara)				
75	Surat	Choryasi	220/66KV Ichhapore	50-70	220 KV Ichhapore	--	
76	Surat	Olpad	66KV Olpad	50-60			
77	Surat	Olpad	66KV Saroli				
78	Surat	Olpad	66KV Karamla (Varod)				
79	Surat	Olpad	66KV Segvachhama				
80	Surat	Choryasi	66KV Pala				
81	Surat	Surat City	66KV Adajan				

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South Gujarat								
82	Surat	Choryasi	66KV SVNIT	30-40	220 KV Icchapore	--		
83	Surat	Choryasi	66KV Gujarat Hira Bourse					
84	Surat	Choryasi	66KV Pal	30-40				
85	Surat	Choryasi	66KV Bhatha (Pal-2)					
86	Surat	Choryasi	66KV Variav					
87	Surat	Choryasi	66KV Kosad (Amroli)	30-40				
88	Surat	Choryasi	66KV Ichhapore	30-40				
89	Surat	Mandvi	220/66KV Kim	50-70			220 KV Kim	--
90	Surat	Kamrej	66KV Kamrej	30-40				
91	Surat	Kamrej	66KV Velanja	30-40				
92	Surat	Kamrej	66KV Karjan	50-70				
93	Surat	Mangrol	66KV Pipodara	40-50				
94	Surat	Mangrol	66KV Pipodara-II	40-50				
95	Surat	Mandvi	66KV Karanj	30-40				
96	Surat	Mandvi	66KV Areth (Nogama)					
97	Surat	Mangrol	66KV Fair deal Text Park	30-40				
98	Surat	Mangrol	66KV Palod (Kim)	30-40				
99	Surat	Mangrol	66KV Palod-2	30-40				
100	Surat	Surat City	66KV Mota Varachha	50-70	220 KV	--		
101	Surat	Choryasi	66KV Tapi	50-70	Utran			
102	Surat	Choryasi	132/66KV Bhestan	50-70	132 KV Bhestan	--		
103	Surat	Choryasi	66KV Govalak (Udhana-B)	30-40				
104	Surat	Choryasi	66KV Bhagwati	30-40				
105	Surat	Choryasi	66KV Bhestan-B					
106	Surat	Choryasi	66KV Bhestan(Eklera)	50-70	220 KV Mota (Bardoli)	--		
107	Surat	Bardoli	220/66KV Mota (Bardoli)					
108	Surat	Bardoli	66KV Bardoli					
109	Surat	Bardoli	66KV Sarbhon (Bardoli)					
110	Surat	Bardoli	66KV Afva(Dungar)					
111	Surat	Mahuva	66KV Bamaniya				30-40	
112	Surat	Mahuva	66KV Singod					
113	Surat	Mahuva	66KV Gopla (Kharvan)					
114	Surat	Mahuva	66KV Tarsadi					
115	Surat	Mahuva	66KV Mahuva				30-40	
116	Surat	Bardoli	66KV Kadod					
117	Surat	Bardoli	66KV Madhi					
118	Surat	Mandvi	66KV Mandvi	30-40				
119	Surat	Bardoli	66KV Mota					
120	Surat	Kamrej	66KV Parab (Mankna)	50-70				

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South Gujarat						
121	Tapi	Vyara	66KV Vyara	30-40	220 KV Mota (Bardoli)	--
122	Tapi	Vyara	66KV Borakhadi			
123	Tapi	Vyara	66KV Lotarva			
124	Tapi	Valod	66KV Degama (Bajipura)			
125	Tapi	Vyara	66KV Rupwada			
126	Tapi	Vyara	66KV Chikhalvav			
127	Tapi	Vyara	66KV Magarkui			
128	Tapi	Vyara	66KV Vyara-2			
129	Surat	Kamrej	66KV Sampura	30-40		
130	Surat	Mandvi	66KV Patna (Baudhan)			
131	Surat	Mandvi	66KV Kasal			
132	Tapi	Valod	66KV Bhimpur (Kanjud)	25-30		
133	Surat	Bardoli	66KV Manekpore			
134	Tapi	Valod	66KV Valod			
135	Tapi	Vyara	66KV Kelkui			
136	Tapi	Dolvan	66KV Kalkwa			
137	Tapi	Valod	66KV Virpor (Pathakwadi)			
138	Tapi	Valod	66KV Karanjkhed			
139	Tapi	Dolvan	66KV Pathakvadi			
140	Tapi	Vyara	66KV Dolvan			
141	Tapi	Songadh	66KV Jesingpura			
142	Tapi	Vyara	66KV Galkuva			
143	Tapi	Vyara	66KV Kapadvan			
144	Tapi	Vyara	66KV Mangaliya (Chimer)			
145	Tapi	Vyara	66KV Kalakva			
146	Navsari	Navsari	220/66KV Navsari	50-70		
147	Navsari	Gandevi	66KV Billimora	30-40		
148	Navsari	Gandevi	66KV Gandevi			
149	Navsari	Gandevi	66KV Gadat			
150	Navsari	Gandevi	66KV Amalsad			
151	Navsari	Jalalpore	66KV Dandi			
152	Navsari	Jalalpore	66KV Abrama			
153	Navsari	Jalalpore	66KV Sultanpur(Dandi)			
154	Navsari	Gandevi	66 KV Chhapar (Kotha)			
155	Navsari	Jalalpore	66KV Eroo	30-40		
156	Navsari	Navsari	66KV Chhapra (Navsari -B)			
157	Navsari	Jalalpore	66KV Dandi	30-40		
158	Navsari	Navsari	66KV Navsari city			
159	Navsari	Jalalpore	66KV Maroli	30-40		
160	Navsari	Jalalpore	66KV Tavdi (Viraval)	10-15		
161	Navsari	Navsari	66KV Vesma			

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South Gujarat						
162	Surat	Choryasi	220/66KV Sachin (Talangpore)	50-70	220 KV Sachin (Talangpore)	--
163	Surat	Choryasi	66KV Sachin -B	30-40		
164	Surat	Choryasi	66KV Vanz (Susml)			
165	Surat	Palsana	66KV Erthan (Lingad)			
166	Surat	Choryasi	66KV Kharvasa			
167	Surat	Palsana	66KV GETP			
168	Navsari	Jalalpore	66KV Mangrol			
169	Navsari	Jalalpore	66KV Ubhrat	30-40		
170	Surat	Choryasi	66KV Bhimrad (Sarsana)	30-40		
171	Surat	Choryasi	66KV Khajod (Magadalla)	30-40		
172	Surat	Choryasi	66KV Jiyav (Bamroli)			
173	Surat	Choryasi	66KV Vadod			
174	Surat	Choryasi	66KV Vesu	40-50		
175	Surat	Choryasi	66KV Bhimrad (Sarsana)			
176	Surat	Choryasi	66KV Vesu-2 (Magdalla)			
177	Surat	Choryasi	66KV Dumas	30-40		
178	Surat	Choryasi	66KV Pandesara			
179	Surat	Choryasi	66KV Jiav (Pandesara-II)			
180	Surat	Choryasi	66KV Sachin -A	30-40		
181	Surat	Choryasi	66KV Sachin-D			
182	Surat	Choryasi	66KV Sachin 'C			
183	Surat	Choryasi	220/66KV Popada	50-70	220 KV Popda	--
184	Surat	Choryasi	66KV SUSM-1	30-40		
185	Surat	Choryasi	66KV Bhatia			
186	Bharuch	Wagra	220/66KV Rahiyad	50-70	220 KV Suva (Rahiyad)	--
187	Bharuch	Wagra	66KV Samatpore (Sambheti)	50-70		
188	Bharuch	Wagra	66KV Galenda	50-70		
189	Bharuch	Wagra	66KV Suva	30-40		
190	Bharuch	Wagra	220/66KV Dahej	50-70		
191	Bharuch	Wagra	66KV Dahej	30-40	220 KV Dahej	--
192	Bharuch	Wagra	66KV Luna			
193	Bharuch	Wagra	66KV Vadadala (Dahej)			
194	Bharuch	Wagra	66KV Jolva			
195	Bharuch	Wagra	66KV Bhesali			
196	Surat	Mangrol	400/220/66KV Kosamba	50-70	400 KV Kosamba	--
197	Bharuch	Ankleshwar	66KV Panoli GIDC-2	50-70		
198	Surat	Mangrol	66KV Dinod	30-40		
199	Surat	Mangrol	66KV Kosamba	30-40		
200	Surat	Mangrol	66KV Kosamba-2			
201	Surat	Mangrol	66KV Kharach-II			
202	Surat	Mangrol	66KV Kharach (Tarsali)			

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203	Valsad	Vapi	220/66KV Vapi	50-70	220 KV Vapi	--		
204	Valsad	Dharampur	66KV Motaponda (Kakadkopar)	30-40				
205	Valsad	Vapi	66KV Moti Tambadi					
206	Valsad	Pardi	66KV Paria					
207	Valsad	Pardi	66KV Chival (Dhagadmal)					
208	Valsad	Kaparada	66KV Panas (Amdha)					
209	Valsad	Pardi	66KV Nimkhal					
210	Valsad	Pardi	66KV Kherlav					
211	Valsad	Vapi	66KV Kocharava (Rata Koparali)					
212	Valsad	Pardi	66KV Ambach (Balda)					
213	Valsad	Kaparada	66KV Kaparada					
214	Valsad	Kaparada	66KV Astol					
215	Valsad	Kaparada	66KV Sutharpada					
216	Valsad	Kaparada	66KV Shahuda					
217	Valsad	Umargam	66KV Damanganga GIDC	40-50				
218	Valsad	Umargam	66KV Karembele (Nahuli)					
219	Valsad	Vapi	66KV Chandor	30-40				
220	Valsad	Vapi	66KV GIDC -Vapi					
221	Valsad	Vapi	66KV GIDC Vapi -III rd. Ph.	30-40				
222	Valsad	Vapi	66KV Dungra					
223	Valsad	Vapi	66KV GIDC Vapi - IV th Ph.	30-40				
224	Valsad	Vapi	66KV GIDC -Vapi Ph.-II					
225	Valsad	Vapi	66KV Morai	30-40				
226	Valsad	Vapi	66KV Morai-2					
227	Surat	Kamrej	220/66KV Vav	50-70			220 KV Vav	--
228	Surat	Kamrej	66KV Kosmada	40-50				
229	Surat	Choryasi	66KV Godadara					
230	Surat	Palsana	66KV Kadodara	30-40				
231	Surat	Palsana	66KV Palsana					
232	Surat	Palsana	66KV Tatithaiya					
233	Surat	Palsana	66KV Jolva					
234	Surat	Choryasi	66KV Punakumbharia					
235	Surat	Kamrej	66KV Laskan	30-40				
236	Surat	Kamrej	66KV Laskana -2					
237	Surat	Kamrej	66KV Vav	30-40				
238	Surat	Olpad	66KV Sivan (Sayan west)	30-40				
239	Surat	Olpad	66KV Delad					
240	Surat	Palsana	66KV Niyol (Kadodara-2)	30-40				
241	Surat	Surat City	66KV Laxminarayan Ind. Estate					
242	Surat	Choryasi	66KV Deladva					
243	Surat	Choryasi	66KV Sarthana	30-40				
244	Bharuch	Wagra	220/66KV Wagra	50-70	220 KV Wagra	--		
245	Bharuch	Wagra	66KV Vilayat	30-40				
246	Bharuch	Bharuch	66KV Kukarwada					
247	Bharuch	Bharuch	66KV Sayakha	30-40				

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249	Tapi	Songadh	66KV Bhogvad			
250	Tapi	Kukarmunda	66KV Borikuva			
251	Tapi	Songadh	66KV Sagbara			
252	Tapi	Nizar	66KV Nizar	30-40		
253	Tapi	Nizar	66KV Kelani (Kukarmunda)			
254	Tapi	Kukarmunda	66KV Hathoda (Tapi)			
255	Tapi	Nizar	66KV Higni Digar (Pankhala/Piplod/Dumkhal)			
256	Tapi	Nizar	66KV Balda/Nimbhora			
257	Tapi	Uchchhal	66KV Rumkitalav			
258	Tapi	Uchchhal	66KV Uchchhal			
259	Tapi	Uchchhal	66KV Vadpada(Naranpur)			
260	Tapi	Songadh	66KV Chikhali Bhesrot (Khodtalav)	30-40		
261	Tapi	Vyara	66KV Unchamala			
262	Tapi	Songadh	66KV Vadi Bhesrot			
263	Tapi	Songadh	66KV Waghnera			
264	Surat	Mandvi	66KV Beddha (Kherwada)			
265	Surat	Mandvi	66KV Sisor (Panchpipla)			
266	Tapi	Songadh	66KV Ukai			
267	Tapi	Songadh	66KV Songadh	30-40		
268	Tapi	Songadh	66KV Kavla			
269	Tapi	Songadh	66KV Kumkuva			
270	Tapi	Songadh	66KV Jamkhadi (Hindala)			
271	Tapi	Songadh	66KV Vadpada P Umarda			
272	Tapi	Songadh	66KV Taparwada (Borpada)			
273	Tapi	Songadh	66KV Vadpada (Tokarva)			
274	Dang	Ahwa	66KV Malangdev			
275	Dang	Subir	66KV Subir			
276	Tapi	Vyara	220/66 KV Virpore / Virpur		50-70	220KV Virpore

Details of district wise substations for RE integration as on March-2022 (Revised)

Note:

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- (2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.
- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
Central Gujarat						
1	Chhota Udaipur	Chhotaudepur	132/66KV Chhota Udepur (Vasedi)	50-70	132 KV Chhota Udepur (Vasedi)	--
2	Chhota Udaipur	Chhotaudepur	132/66 KV Zoz	40-50		
3	Chhota Udaipur	Chhotaudepur	66KV Vanar	30-40		
4	Chhota Udaipur	Bodeli	66KV Bodeli	30-40		
5	Chhota Udaipur	Bodeli	66KV Patiya (Ranbhun)			
6	Chhota Udaipur	Bodeli	66KV Uchapan			
7	Chhota Udaipur	Bodeli	66KV Kharedivav			
8	Chhota Udaipur	Pavi-Jetpur	66KV Vadoth			
9	Chhota Udaipur	Pavi-Jetpur	66KV Pavi-Jetpur			
10	Chhota Udaipur	Chhotaudepur	66KV Simal faliya (Harwant)			
11	Chhota Udaipur	Pavi-Jetpur	66KV Thambhala (Sajva)			
12	Chhota Udaipur	Pavi-Jetpur	66KV Dev Mori (Rangli chokdi)	30-40		
13	Chhota Udaipur	Chhotaudepur	66KV Lehvant (Rangpur Sadli)			
14	Chhota Udaipur	Chhotaudepur	66KV Judavant			
15	Chhota Udaipur	Kawant	220/66KV Kawant	50-70	220 KV Kawant	--
16	Chhota Udaipur	Kawant	66KV Bhekhadiya (Bhaka)	30-40		
17	Chhota Udaipur	Naswadi	66KV Sengpur (Khanda)			
18	Chhota Udaipur	Naswadi	66KV Ratanpur			
19	Chhota Udaipur	Naswadi	66KV Vaghach (Gadhboriyad)	30-40		
20	Chhota Udaipur	Kawant	66KV Panvad			
21	Chhota Udaipur	Kawant	66KV Rendi (Manka)	30-40		
22	Dahod	Dahod	132/66KV Dahod	50-70	132 KV Dahod	--
23	Dahod	Dahod	66KV Kharedi (Chhapri)	30-40		
24	Dahod	Dahod	66KV Kharod (Chhapari)			
25	Dahod	Dahod	66KV Kathala			
26	Dahod	Dahod	66KV Navagam			
27	Dahod	Garbada	66KV Garbada (Nalvai)	30-40		
28	Dahod	Dahod	66KV Bavaka (Gadoi)			
29	Dahod	Garbada	66KV Vajelav (Jesavada)			
30	Dahod	Zalod	220/66 KV Rupakheda	50-70	220 KV Rupakheda (Zalod)	--
31	Dahod	Zalod	66KV Karath (Limdi)	30-40		
32	Dahod	Zalod	66KV Zalod			
33	Dahod	Zalod	66KV Gultora			
34	Dahod	Limkheda	132/66KV Limkheda	40-50	132 KV Limkheda	--
35	Dahod	Devgadh Bariya	66KV Devgadh-Baria	30-40		
36	Dahod	Devgadh Bariya	66KV Piplod			
37	Dahod	Devgadh Bariya	66KV Keliya (Jambusar)			
38	Dahod	Devgadh Bariya	66KV Dabhwa (Fangiya)			
39	Dahod	Dhanpur	66KV Singavali (Pipero)	30-40		
40	Dahod	Limkheda	66KV Limkheda	30-40		
41	Vadodara	Savli	132/66KV Manjusar	50-70	132 KV Manjusar	--
42	Vadodara	Desar	66KV Desar	30-40		
43	Vadodara	Savli	66KV Savli			
44	Vadodara	Savli	66KV Tundav			
45	Vadodara	Savli	66KV Alindra(Manjusar)			

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.
- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
Central Gujarat						
46	Vadodara	Vadodara	220/132/66KV Gotri	50-70	132 KV Gotri	--
47	Vadodara	Padra	66KV Samiyala (Tandalja)	50-70		
48	Vadodara	Padra	66KV Padra			
49	Vadodara	Padra	66KV Mahuvad			
50	Vadodara	Vadodara	66KV Bhayli	50-70		
51	Vadodara	Vadodara	66KV Koyali	50-70		
52	Vadodara	Vadodara	66KV Sherkhi			
53	Vadodara	Vadodara	66KV Vasana	50-70		
54	Vadodara	Vadodara City	66KV Vidhyutnagar			
55	Vadodara	Vadodara City	66KV Atladra	50-70		
56	Vadodara	Vadodara	66KV Gotri-B			
57	Vadodara	Vadodara City	66KV Subhanpura	30-40		
58	Vadodara	Vadodara City	66KV Gorwa			
59	Kheda	Mehemdabad	132/66KV Mahemdabad	50-70		
60	Kheda	Kheda	66KV Kheda	20-25		
61	Kheda	Kheda	66KV Matar			
62	Kheda	Kheda	66KV Samadra			
63	Kheda	Matar	66KV Traj			
64	Kheda	Matar	66KV Palla			
65	Kheda	Matar	66KV Limbasi			
66	Kheda	Vaso	66KV Vaso			
67	Kheda	Mehemdabad	66 KV Wathwadi		30-40	
68	Kheda	Mehemdabad	66KV Jinjar			
69	Kheda	Mehemdabad	66KV Haldarwas	30-40		
70	Kheda	Mehemdabad	66KV Varsola (Devki Vansol/Vamali)			
71	Kheda	Mahutha	66KV Shehri (Alina)			
72	Kheda	Mahutha	66KV Ruppura			
73	Kheda	Mahutha	66KV Mahudha	50-70		
74	Kheda	Nadiad	132/66KV Nadiad			
75	Anand	Anand	66KV Samarkha	30-40	132 KV Nadiad	--
76	Kheda	Galteshwar	66KV Vadad			
77	Kheda	Nadiad	66KV Chaklasi			
78	Kheda	Nadiad	66KV Malarpura (Chaklasi Party)			
79	Kheda	Nadiad	66KV Palaiya	30-40	132 KV Nadiad	--
80	Kheda	Nadiad	66KV Kamla (Nadiad City)			
81	Kheda	Nadiad	66KV Dabhan	30-40		
82	Kheda	Mehemdabad	66KV Sandhana	30-40		
83	Vadodara	Vadodara	132/66KV Nandesari	50-70	132 KV Nandesari	--
84	Vadodara	Savli	66KV Rania (Moxi) GIDC	30-40		
85	Vadodara	Vadodara	66KV Nandesari-I			
86	Vadodara	Savli	66KV Poicha			
87	Vadodara	Vadodara	66KV Nandesari-III	50-60		
88	Vadodara	Vadodara	66KV Ranoli GIDC	30-40		

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (4) RE power integration at EHV level shall be finalized after detailed system study.
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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
Central Gujarat						
89	Anand	Anand	132/66KV Ode	50-70	132 KV Ode	--
90	Anand	Anand	66KV Vasad	30-40		
91	Anand	Anand	66KV Kunjarav (Rasnol)			
92	Anand	Anand	66KV Sarsa			
93	Anand	Umreth	66KV Sureli	30-40		
94	Kheda	Thasra	66KV Nesh	30-40		
95	Kheda	Thasara	66KV Thasra			
96	Anand	Anand	66KV Bhalej			
97	Anand	Umreth	66KV Umreth			
98	Kheda	Thasara	66KV Rakhiyal	50-70		
99	Ahmedabad	Dascroi	132/66KV Narol			
100	Ahmedabad	Dascroi	66KV Jetalpur	30-40		
101	Ahmedabad	Dascroi	66KV Paldi Kankaj			
102	Ahmedabad	Dascroi	66 KV Navagam			
103	Ahmedabad	Dascroi	66KV Lambha (Kamod)	15-20		
104	Ahmedabad	Dascroi	220/66KV Barejadi	50-70	220 KV Barejadi	--
105	Kheda	Kheda	66KV Bidaj (Vanch)	30-40		
106	Ahmedabad	Dascroi	66KV Vinjol (Gatrad)	30-40		
107	Ahmedabad	Dascroi	66KV Bhuvaldi			
108	Ahmedabad	Dascroi	66KV Bilasiya			
109	Ahmedabad	Dascroi	66KV Vehlal			
110	Ahmedabad	Dascroi	66KV Kanbha			
111	Ahmedabad	Dascroi	66KV Hirapur			
112	Ahmedabad	Dascroi	66KV Bakrol Bujrang			
113	Ahmedabad	Dascroi	66KV Dhamatwan			
114	Ahmedabad	Dascroi	66 KV Nenpur	50-70		
115	Mehsana	Kadi	400/220/66KV Vadavi	40-50	400 KV Vadavi	--
116	Ahmedabad	Ahmedabad	66KV Sarkhej (Shela)			
117	Ahmedabad	Dascroi	66KV Bopal			
118	Ahmedabad	Dascroi	66KV Science City			
119	Ahmedabad	Dascroi	66KV Bhadaj	50-70		
120	Ahmedabad	Ahmedabad	132/66KV Sabarmati	30-40	132 KV Sabarmati	--
121	Gandhinagar	Gandhinagar	66KV Adalaj			
122	Gandhinagar	Gandhinagar	66KV Sargasan			
123	Ahmedabad	Ahmedabad City	66KV Traghad			
124	Ahmedabad	Dascroi	66KV Khoraj (shaligram)			
125	Ahmedabad	Dascroi	66 KV Goderej City	30-40		
126	Narmada	Tilakwada	132/66KV Tilakwada	50-70	132 KV Tilakwada	--
127	Chhota Udaipur	Bodeli	66KV Chalamali (Vanadha)	30-40		
128	Chhota Udaipur	Bodeli	66KV Koshindra			
129	Chhota Udaipur	Naswadi	66KV Naswadi			
130	Narmada	Tilakwada	66KV Soikuva	40-50		
131	Narmada	Tilakwada	66KV Namalpur			

Details of district wise substations for RE integration as on March-2022 (Revised)

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Central Gujarat						
132	Narmada	Nandod	66KV Navagam	50-70	132 KV Tilakwada	--
133	Narmada	Nandod	66KV Amadla (Nandod)			
134	Narmada	Tilakwada	66KV Katkoi			
135	Narmada	Nandod	66KV Garudeshwar (Devaliya)			
136	Narmada	Tilakwada	66KV Limpura (Utavdi)	30-40		
137	Vadodara	Dabhoi	66KV Chandod	20-40		
138	Vadodara	Dabhoi	66KV Pisai (Sathod)			
139	Vadodara	Sinor	66KV Simli (Segwa)			
140	Bharuch	Zagadiya	220/132/66KV Achhalia	50-70	220 KV Achhalia	--
141	Bharuch	Zagadiya	66KV Rajpardi	30-40		
142	Bharuch	Zagadiya	66KV Zagadia			
143	Bharuch	Zagadiya	66KV Vanakpore (Umadhara)			
144	Bharuch	Zagadiya	66KV Avidha			
145	Bharuch	Zagadiya	66KV Bhalod (Govali)			
146	Bharuch	Zagadiya	66KV Panetha			
147	Narmada	Nandod	66KV Rajipla			
148	Narmada	Nandod	66KV Mota Raipura (Gopalpura)			
149	Narmada	Nandod	66 KV Anijara (Lachhras)			
150	Narmada	Nandod	66KV Bhacharwada			
151	Narmada	Nandod	66 KV Amletha			
152	Narmada	Nandod	66KV Pratapnagar (Umalla)			
153	Narmada	Nandod	66 KV Rajuwadiya	50-70		
154	Narmada	Nandod	66KV Ori			
155	Ahmedabad	Sanand	220/66 KV Bhat	50-70	220 KV Bhat	--
156	Ahmedabad	Sanand	400/220/66 KV Chharodi	50-70		
157	Ahmedabad	Sanand	66KV Vinchhiya (Mankol)	40-50		
158	Ahmedabad	Dascroi	66KV Bhat (Bavla)	30-40		
159	Ahmedabad	Sanand	66KV Changodar			
160	Ahmedabad	Sanand	66KV Sanathal	30-40		
161	Ahmedabad	Dascroi	66KV Visalpur			
162	Ahmedabad	Sanand	66KV Chharodi			
163	Ahmedabad	Viramgam	66KV Thuleta			
164	Ahmedabad	Sanand	66KV Madhavnagar			
165	Ahmedabad	Sanand	66 KV Shella			
166	Ahmedabad	Sanand	66 KV Ambali			
167	Ahmedabad	Sanand	66KV Sanand GIDC			
168	Panchmahal	Halol	220/66KV Chandrapura	50-70	220 KV Chandrapura	--
169	Panchmahal	Ghoghamba	66KV Ghoghamba	30-40		
170	Panchmahal	Ghoghamba	66KV Simaliya (Rinchhvani)			
171	Panchmahal	Halol	66KV Shivrajpur			
172	Panchmahal	Ghoghamba	66KV Ranjitnagar			
173	Panchmahal	Ghoghamba	66KV Kantu (Bor)			
174	Panchmahal	Halol	66KV GIDC Halol B			
175	Panchmahal	Halol	66KV Tarkhanda (Panchdevla)			
Central Gujarat						

Details of district wise substations for RE integration as on March-2022 (Revised)

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176	Panchmahal	Halol	66KV GIDC - Halol	30-40	220 KV Chandrapura	--
177	Panchmahal	Kalol	66KV Madhwas	30-40		
178	Vadodara	Savli	66KV Ankaliya (Nharpara)	30-40		
179	Panchmahal	Halol	66KV Baska			
180	Panchmahal	Halol	66KV KhaKharia			
181	Panchmahal	Godhra	220/132/66KV Godhra	50-70	220 KV Godhra	--
182	Panchmahal	Kalol	66KV Vejalpur	30-40		
183	Panchmahal	Kalol	66KV Kalol			
184	Panchmahal	Kalol	66KV Bhukhi (Gangadiya)			
185	Panchmahal	Kalol	66 KV Bhadroli Khurd			
186	Panchmahal	Godhra	66KV Lilesara			
187	Panchmahal	Godhra	66KV Santroad	30-40		
188	Panchmahal	Morvahadaf	66KV Rajayata			
189	Panchmahal	Morvahadaf	66KV Chandpur			
190	Panchmahal	Morvahadaf	66KV Mota Amalia			
191	Panchmahal	Godhra	66KV Jafrabad (Govindi)	20-25		
192	Panchmahal	Godhra	66KV Timba			
193	Vadodara	Desar	66KV Vachhchesar (Tulsigam)			
194	Panchmahal	Godhra	66KV Tuva(kankanapur)			
195	Panchmahal	Morvahadaf	66KV Gokulpur (Morwa Raina)			
196	Panchmahal	Shehra	66KV Shehera	30-40		
197	Panchmahal	Shehra	66KV Nandarva			
198	Panchmahal	Shehra	66KV Panam Dam			
199	Panchmahal	Shehra	66KV Padardi			
200	Vadodara	Vadodara	220/132/66KV Jambuva	50-70		
201	Vadodara	Dabhoi	66KV Dabhoi	10-15		
202	Chhota Udaipur	Sankheda	66KV Sankheda			
203	Chhota Udaipur	Sankheda	66KV Rampura			
204	Chhota Udaipur	Sankheda	66KV Bhatpur	50-70		
205	Vadodara	Vadodara	66KV Indrapuri			
206	Vadodara	Vadodara City	66KV Waghodia Road	30-40		
207	Vadodara	Vadodara	66KV Gajrawadi			
208	Vadodara	Vadodara City	66KV Motibaug	50-70		
209	Vadodara	Vadodara City	66KV Tarsali			
210	Vadodara	Vadodara City	66KV Makarpura-GIDC-B			
211	Vadodara	Vadodara City	66KV Makarpura GIDC-A	50-70		
212	Vadodara	Waghodiya	220/66KV Waghodia			
213	Vadodara	Padra	220/66KV Gavasad	50-70	220 KV Waghodia	--
214	Vadodara	Padra	66KV Karkhadi	50-70	220 KV Gavasad	--
215	Vadodara	Padra	66KV Gavasad			
216	Vadodara	Padra	66KV Mobha			

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Central Gujarat						
217	Bharuch	Zagadiya	220/66KV Jhagadia	50-70	220 KV Jhagadia	--
218	Bharuch	Zagadiya	66KV Randedi	50-70		
219	Bharuch	Zagadiya	66KV Selod / Malpore	30-40		
220	Bharuch	Zagadiya	66KV Dadheda (Zagadia GIDC)	30-40		
221	Bharuch	Bharuch	132/66KV Bharuch	50-70	132 KV Bharuch	--
222	Bharuch	Bharuch	220/132/66KV Haldarwa	50-70	220 KV Haldarwa	--
223	Bharuch	Amod	66KV Samni (Kurchan)	15-20		
224	Bharuch	Wagra	66KV Muller			
225	Bharuch	Bharuch	66KV Palej	40-50		
226	Bharuch	Bharuch	66KV Zanor (Nabipur)	20-25		
227	Bharuch	Bharuch	66KV Bharuch -B	25-30		
228	Bharuch	Bharuch	66KV Bori (Hingala)			
229	Bharuch	Wagra	66KV Wagra			
230	Bharuch	Bharuch	66KV Panchbatti			
231	Bharuch	Bharuch	66KV Kadod	30-40		
232	Bharuch	Bharuch	66KV Haldarva	30-40		
233	Vadodara	Karjan	66KV Rarod (Nareshwar)	20-25		
234	Vadodara	Karjan	66KV Saring			
235	Kheda	Kapadvanj	220/66KV Kapadvanj	50-70		
236	Kheda	Kapadvanj	66KV Kapadvanj GIDC	30-40		
237	Kheda	Kapadvanj	66KV Tayabpura (Samjota Nagar)	30-40		
238	Kheda	Kapadvanj	66KV Nirmali	25-30		
239	Kheda	Kapadvanj	66KV Attarsumba			
240	Kheda	Kapadvanj	66KV Hamirpura (Bhailakui)			
241	Kheda	Kapadvanj	66KV Torna	30-40		
242	Kheda	Kathlal	66KV Aral			
243	Kheda	Kathlal	66KV Chhipadi (Khalal)			
244	Kheda	Kathlal	66KV Kathlal	30-40		
245	Kheda	Mahmedabad	66KV Aklacha			
246	Kheda	Kathlal	66KV Abhripur (Bharkunda)			
247	Kheda	Kathlal	66KV Anara	40-50		
248	Kheda	Thasra	66KV Mor Aambli			
249	Kheda	Thasra	66KV Chetarsumba			
250	Mahisagar	Balasinor	66KV Jorapura	10-15		
251	Mahisagar	Balasinor	66KV Bhanthala			
252	Mahisagar	Balasinor	66KV Relia			
253	Kheda	Galteshwar	66KV Sevalia			
254	Kheda	Balasinor	66KV Rozva			
255	Mahisagar	Balasinor	66KV Balasinor			
256	Ahmedabad	Dascroi	220/66KV Khanpur	50-70	220 KV Khanpur	--
257	Ahmedabad	Dascroi	66KV Kuha	30-40		
258	Ahmedabad	Dascroi	66 KV Bahiyal			
259	Anand	Anand	220/66KV Mogar	50-70	220 KV Mogar	--

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.
- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
Central Gujarat								
260	Bharuch	Amod	66KV Sarbhan	10-15	220 KV Amod	--		
261	Bharuch	Amod	66KV Ochhan (Telod -Ikhar)					
262	Vadodara	Karjan	66KV Handod					
263	Vadodara	Karjan	220/66KV Karjan	50-70	220 KV Karjan	--		
264	Vadodara	Dabhoi	66KV Karvan (Kayavarohan)	20-25				
265	Vadodara	Karjan	66KV Simali					
266	Vadodara	Sinor	66KV Sadhali					
267	Vadodara	Sinor	66KV Sinor					
268	Vadodara	Padra	66KV Masar Road	40-50				
269	Vadodara	Karjan	66KV Kashipura (Ramangamdi)	30-40				
270	Vadodara	Karjan	66KV Lakodara	30-40				
271	Anand	Anand	220/66KV Karamsad	50-70			220 KV Karamsad / 220 KV Mogar	--
272	Anand	Anand	66KV Anand	30-40				
273	Anand	Anand	66KV Gopalpura					
274	Anand	Anand	66KV Anand Agri. University					
275	Anand	Anand	66KV Boriavi (Jol)					
276	Anand	Anand	66KV V.V. Nagar	30-40				
277	Anand	Anand	66KV Vithal Udyognagar	30-40				
278	Anand	Petlad	66KV Mahelav					
279	Anand	Petlad	66KV Changa					
280	Kheda	Nadiad	66KV Uttarsanda					
281	Kheda	Nadiad	66KV Akhdol	30-40				
282	Anand	Anand	66KV Karamsad					
283	Anand	Anklav	66KV Anklav					
284	Anand	Anklav	66KV Bhetasi					
285	Anand	Anklav	66KV Navakhil (Khedasa)	30-40				
286	Anand	Borsad	66KV Borsad					
287	Anand	Borsad	66KV Shinglav					
288	Anand	Anand	66KV Navli					
289	Anand	Anklav	66KV Khadol (Haldari)	30-40				
290	Anand	Borsad	66KV Ras					
291	Anand	Petlad	66KV Sundarna					
292	Anand	Petlad	66KV Virsad					
293	Anand	Petlad	66KV Nar	30-40				
294	Anand	Cambay	66KV Timba					
295	Anand	Petlad	66KV Petlad					
296	Anand	Sojitra	66KV Kasor	30-40	220 KV Ranasan	--		
297	Ahmedabad	Ahmedabad	220/132/66KV Ranasan	50-70				
298	Ahmedabad	Ahmedabad	66KV Naroda	30-40				
299	Ahmedabad	Ahmedabad	66KV Odhav					
300	Ahmedabad	Ahmedabad	66KV Kathvada					
301	Gandhinagar	Gandhinagar	66KV Muthia	30-40				
302	Ahmedabad	Dascroi	66KV Chandkheda	30-40				
303	Ahmedabad	Dascroi	66 KV Bhat					

Details of district wise substations for RE integration as on March-2022 (Revised)

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(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
Central Gujarat								
304	Vadodara	Waghodiya	400/220/66KV Asoj	50-70	400 KV Asoj	--		
305	Vadodara	Vadodara	132/66KV Fertilizarnagar	50-70				
306	Vadodara	Savli	66KV Khakhariya	30-40				
307	Vadodara	Savli	66KV Pratapnagar (Godampura)	30-40				
308	Vadodara	Waghodiya	66KV Asoj (Paldi)					
309	Vadodara	Waghodiya	66KV Vyankatpura					
310	Vadodara	Waghodiya	66KV Jarod					
311	Vadodara	Vadodara	66KV Amaliyara					
312	Vadodara	Vadodara City	66KV Chhani-A					
313	Vadodara	Vadodara City	66KV Chhani -B					
314	Vadodara	Vadodara City	66KV Sama					
315	Mahisagar	Lunawada	220/66KV Savdasna Muvada	50-70			220 KV Savdasna Mauda	--
316	Mahisagar	Lunawada	66KV Lunawada	30-40				
317	Mahisagar	Santrampur	66KV Movasa					
318	Mahisagar	Lunawada	66KV Kothamba					
319	Mahisagar	Lunawada	66KV Ved(vardhadari)					
320	Mahisagar	Santrampur	66KV Santrampur					
321	Mahisagar	Santrampur	66KV Valakhedi (Gothib)Vaneda					
322	Dahod	Fatepura	66KV Lakhanpur					
323	Dahod	Fatepura	66KV Sarasva					
324	Mahisagar	Kadana	66KV Ditvas	30-40				
325	Mahisagar	Khanpur	66KV Bakor (Lavana)					
326	Mahisagar	Khanpur	66KV Motakhanpur					
327	Mahisagar	Virpur	66KV Virpur	20-25				
328	Mahisagar	Lunawada	66KV Sadhakpur (Dhamod)					
329	Mahisagar	Balasinor	66KV Pandava (Parbia)					
330	Mahisagar	Lunawada	66KV Limbadiya					
331	Mahisagar	Virpur	66KV Salaiya					
332	Mahisagar	Virpur	66KV Debhari					
333	Mahisagar	Lunawada	66KV Budhajina Tekra	30-40				
334	Aravalli	Malpur	66KV Helodar	30-40				
335	Mahisagar	Santrampur	66KV Limda Muvadi (Moti Sarsan)	25-30				
336	Mahisagar	Santrampur	66KV Mora					
337	Mahisagar	Santrampur	66KV Malvan					
338	Vadodara	Waghodiya	220/66KV Vyankatpura	40-50	220 KV Vyankatpura	--		
339	Panchmahal	Halol	66KV Madar (Koprej)	30-40				
340	Vadodara	Waghodiya	66KV Rustampura	30-40				
341	Chhota Udaipur	Bodeli	66KV Surya	40-50				
342	Vadodara	Vadodara	66KV Khatamba					
343	Vadodara	Vadodara City	66KV Harni					

Details of district wise substations for RE integration as on March-2022 (Revised)

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
Central Gujarat						
344	Ahmedabad	Bavla	220/66KV Bagodara	50-70	220 KV Bagodara	Maximum 50-70 MW RE injection feasible
345	Ahmedabad	Bavla	220/66KV Salejada	50-70	220 KV Salejada	
346	Ahmedabad	Bavla	66KV Juval rupavati	25-30		
347	Ahmedabad	Bavla	66KV Ramnagar (Bavla)			
348	Ahmedabad	Bavla	66KV Kerala			
349	Ahmedabad	Bavla	66KV Bavla	25-30		
350	Ahmedabad	Sanand	66KV Nani Devti			
351	Ahmedabad	Sanand	66KV Rajoda			
352	Ahmedabad	Sanand	66KV Moraiya			
353	Ahmedabad	Sanand	66KV Vendor Park			
354	Ahmedabad	Sanand	66KV Bol-2(GIDC)			
355	Ahmedabad	Sanand	66KV Sanand-2			
356	Ahmedabad	Bavla	66KV Bol-1(GIDC)			
357	Ahmedabad	Bavla	66KV Kalyangadh			
358	Ahmedabad	Dholka	66KV Dholka City			
359	Ahmedabad	Dholka	66KV Koth	30-40		
360	Ahmedabad	Dholka	66KV Raipur			
361	Ahmedabad	Dholka	66KV Simej			
362	Ahmedabad	Dholka	66KV Walthera			
363	Ahmedabad	Dholka	66KV Ingoli road			
364	Ahmedabad	Dholka	66KV Dholka GIDC	30-40		
365	Ahmedabad	Dholka	66KV Pisawada			
366	Ahmedabad	Dholka	66 KV Shetra			
367	Ahmedabad	Dholka	66KV Chandisar (Keliya Vasna)	30-40		
368	Kheda	Nadiad	66KV Navagam (Nyka)	30-40		

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North Gujarat						
1	Ahmedabad	Viramgam	220/66KV Viramgam	40-50	220 KV Viramgam	Maximum 70-100 MW RE injection feasible
2	Ahmedabad	Viramgam	66KV Jakhawada	15-20		
3	Ahmedabad	Sanand	66KV Chharodi	15-20		
4	Ahmedabad	Viramgam	66KV Thuleta			
5	Gandhinagar	Gandhinagar	132/66KV Chiloda	50-70	132 KV Chiloda	--
6	Gandhinagar	Gandhinagar	66KV Unava	30-40		
7	Gandhinagar	Dehgam	66KV Sadra			
8	Gandhinagar	Mansa	66KV Pethapur			
9	Sabarkantha	Prantij	66KV Kamalpur	10-15		
10	Gandhinagar	Mansa	66KV Manekpur (Grambharti)			
11	Gandhinagar	Gandhinagar	66KV Shahpur	30-40		
12	Gandhinagar	Gandhinagar	66KV Dabhoda	50-70	132 KV Deesa	--
13	Banaskantha	Deesa	132/66KV Deesa	30-40		
14	Banaskantha	Deesa	66KV Bhildi			
15	Banaskantha	Deesa	66KV Lorwada	30-40		
16	Banaskantha	Deesa	66KV Balodhar			
17	Banaskantha	Deesa	66KV Manekpura			
18	Banaskantha	Deesa	66KV Juna Deesa	30-40		
19	Banaskantha	Deesa	66KV Ranpur	30-40		
20	Banaskantha	Deesa	66KV Kant	40-50	132 KV Patan	--
21	Patan	Patan	132/66KV Patan	30-40		
22	Patan	Patan	66KV Kamliwada	30-40		
23	Patan	Patan	66KV Samalpati	10-15		
24	Patan	Saraswati	66KV Kansa			
25	Patan	Shihori	66KV Anganwada	50-70	132 KV Siddhpur	--
26	Patan	Sidhpur	132/66KV Siddhpur	30-40		
27	Banaskantha	Vadgam	66KV Basu			
28	Banaskantha	Vadgam	66KV Kakoshi	30-40		
29	Banaskantha	Vadgam	66KV Chhapi	30-40		
30	Mehsana	Unjha	66KV Kahoda	30-40		
31	Patan	Sidhpur	6KV Khali	30-40		
32	Patan	Unjha / Mehsana	66KV Tundav			
33	Patan	Sidhpur	66KV Mudana	10-15		
34	Patan	Sidhpur	66KV Sujanpur			
35	Sabarkantha	Prantij	132/66KV Talod	50-70	132 KV Talod	--
36	Sabarkantha	Prantij	66KV Prantij	30-40		
37	Sabarkantha	Prantij	66KV Talod GIDC			
38	Sabarkantha	Prantij	66KV D'Muvadi			
39	Sabarkantha	Prantij	66KV Tajpur	15-20		
40	Sabarkantha	Talod	66KV Ujediya	30-40		
41	Sabarkantha	Talod	66KV Harsol	30-40		

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North Gujarat						
42	Sabarkantha	Himmatnagar	220/66KV Agiyol	50-70	220 KV Agiyol	--
43	Sabarkantha	Himmatnagar	66KV Dedhrota	20-25		
44	Sabarkantha	Himmatnagar	66KV Munpur			
45	Sabarkantha	Himmatnagar	66KV Balvantpura			
46	Sabarkantha	Himmatnagar	66KV Hansalpur			
47	Sabarkantha	Prantij	66KV Amodara			
48	Sabarkantha	Himmatnagar	66KV Sonasan	20-25		
49	Sabarkantha	Himmatnagar	66KV Hajipur	30-40		
50	Sabarkantha	Himmatnagar	66KV Dalpur	20-25		
51	Sabarkantha	Himmatnagar	66KV Himmatnagar-1			
52	Sabarkantha	Himmatnagar	66KV Parabda			
53	Sabarkantha	Himmatnagar	66KV Gadhoda	20-25		
54	Sabarkantha	Himmatnagar	66KV Nikoda			
55	Sabarkantha	Himmatnagar	66KV Gadhi			
56	Sabarkantha	Himmatnagar	66KV Gambhoi			
57	Sabarkantha	Himmatnagar	66KV Rupal	20-25		
58	Sabarkantha	Himmatnagar	66KV Himmatnagar-2	50-70		
59	Patan	Bechraji / Mehsana	220/66KV Bechraji			
60	Patan	Chanasma	66KV Maniyari			
61	Patan	Bechraji / Mehsana	66KV Modhera	10-15	220 KV Becharaji	--
62	Gandhinagar	Kalol	220/66KV Chhatral	50-70	220 KV Chhatral	--
63	Gandhinagar	Kalol	66KV Pansar	30-40		
64	Gandhinagar	Kalol	66KV Chhatral GIDC	30-40		
65	Gandhinagar	Kalol	66KV Borisana			
66	Gandhinagar	Kalol	66KV Vadsar			
67	Gandhinagar	Kalol	66KV Kalol	30-40		
68	Gandhinagar	Kalol	66KV Dhanot	30-40		
69	Mehsana	Kalol	66KV Karannagar	30-40		
70	Mehsana	Kadi	66KV Khavad			
71	Mehsana	Kadi	66KV Sadra			
72	Mehsana	Kadi	66KV Rangpurda (Nanikadi)			
73	Mehsana	Kadi	66KV Nandasan	30-40		
74	Mehsana	Kadi	66KV Indrad (Ratnamani)			
75	Mehsana	Kadi	66KV Rajpur			
76	Aravali	Bhiloda	220/66KV Bhutiya	50-70	220 KV Bhutiya	--
77	Aravali	Bhiloda	66KV Bhiloda	30-40		
78	Aravali	Bhiloda	66KV Ubsal			
79	Aravali	Bhiloda	66KV Torada			
80	Aravali	Bhiloda	66KV Bhiloda			
81	Sabarkantha	Vijaynagar	66KV Vijaynagar			
82	Sabarkantha	Vijaynagar	66KV Pal			
83	Aravali	Bhiloda	66KV Jinjudi (Kanadar)			
84	Sabarkantha	Vijaynagar	66KV Dantod			

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North Gujarat								
85	Aravali	Bhiloda	66KV Shamlaji (Palla)	10-15	220 KV Bhutiya	--		
86	Aravali	Bhiloda	66KV Rangpur (Nava Venpur)					
87	Aravali	Bhiloda	66KV Bhetali (Mehru)					
88	Aravali	Bhiloda	66KV Vankaner					
89	Aravali	Bhiloda	66KV Kheradi					
90	Sabarkantha	Khedbrahma	66KV Tandaliya	10-15				
91	Sabarkantha	Vijaynagar	66KV Kundala	30-40				
92	Sabarkantha	Vadali	66KV Choriwad	30-40				
93	Sabarkantha	Idar	66KV Chitroda					
94	Sabarkantha	Idar	66KV Badoli	50-70				
95	Sabarkantha	Idar	132/66KV Idar					
96	Sabarkantha	Idar	66KV Sudarpur	15-20				
97	Sabarkantha	Idar	66KV Lai Ranasan	50-70				
98	Aravali	Dhansura	220/66 KV Dhansura					
99	Aravali	Bayad	66KV Ambaliyara				10-15	
100	Kheda	Kapadvanj	66KV Vyas Vasna					
101	Kheda	Kapadvanj	66KV Shihora (Khanpur / Telnal)					
102	Aravali	Dhansura	66KV Akrund(Haripura)		20-25			
103	Aravali	Bayad	66KV Demai					
104	Aravali	Bayad	66KV Bayad					
105	Aravali	Bayad	66KV Sangal (Vasnirel)					
106	Aravali	Dhansura	66KV Vadagam					
107	Aravali	Bayad	66KV Untarada		30-40			
108	Aravali	Talod	66KV Rozad		15-20			
109	Sabarkantha	Talod	66KV Punsari					
110	Sabarkantha		66KV Bayal					
111	Gandhinagar	Gandhinagar	220/66KV Jamla	50-70	220 KV Jamla	--		
112	Gandhinagar	Gandhinagar	66KV Randheja	30-40				
113	Gandhinagar	Gandhinagar	66KV Moti Adrej	20-25				
114	Gandhinagar	Kalol	66KV Soja - II					
115	Gandhinagar	Kalol	66KV Nardipur					
116	Mehsana	Kadi	66KV Karjisan					
117	Gandhinagar	Kalol	66KV Veda					
118	Gandhinagar	Kalol	66KV Itla	30-40				
119	Mehsana	Gozariya	66KV Gozaria	30-40				
120	Mehsana	Gozariya	66KV Gozariya-2					
121	Mehsana	Gozariya	66KV Boru					
122	Mehsana	Gozariya	66KV Charada					
123	Mehsana	Gozariya	66KV Kharna					
124	Aravali	Modasa	220/66KV Faredi	50-70			220 KV Faredi	--
125	Aravali	Modasa	66KV Modasa	20-25				
126	Sabarkantha	Himmatnagar	66KV Raygadh					
127	Aravali	Modasa	66KV Limbhoi					
128	Aravali	Modasa	66KV Medhasan					

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North Gujarat							
129	Aravali	Malpur	66KV Malpur	15-20	220 KV Faredi	--	
130	Aravali	Malpur	66KV Limbodara				
131	Aravali	Meghraj	66KV Ramgadhi				
132	Aravali	Meghraj	66KV Kherai				
133	Aravali	Modasa	66KV Chandtekri (Modasa City/2)				
134	Aravali	Modasa	66KV Dugarwada (Kolikhad)				
135	Aravali	Meghraj	66KV Meghraj				
136	Aravali	Meghraj	66KV Bhatkota (Dhandhiya)				
137	Aravali	Meghraj	66KV Relawada				
138	Aravali	Meghraj	66KV Shangal				
139	Aravali	Meghraj	66KV Panchal				
140	Aravali	Meghraj	66KV Kasana				
141	Aravali	Meghraj	66KV Waghpur				
142	Aravali	Meghraj	66KV Rajpur (Ramghadi)				
143	Aravali	Meghraj	66KV Navagam (isari) Kantalu				
144	Aravali	Meghraj	66KV Lakshmanpura (Lusadiya)				
145	Gandhinagar	Dehgam	66KV Rakhiyal	30-40	220 KV Khanpur	--	
146	Gandhinagar	Dehgam	66KV Halisa	25-30			
147	Gandhinagar	Dehgam	66KV Khanpur (Lihoda)				
148	Gandhinagar	Gandhinagar	66KV Chhala	30-40			
149	Gandhinagar	Dehgam	66KV Dehgam				
150	Gandhinagar	Dehgam	66KV Kadadar(Zak)	30-40			
151	Gandhinagar	Dehgam	66KV Chiskari				
152	Gandhinagar	Dehgam	66KV Mirapur	30-40			
153	Kheda	Kathlal	66KV Apruji				
154	Gandhinagar	Gandhinagar	66KV Kadjodra				
155	Gandhinagar	Gandhinagar	66KV Bahial				
156	Gandhinagar	Gandhinagar	66KV Kudasana(Koba)	50-70	220 KV Jangral	--	
157	Banaskantha	Deesa	220/66KV Jangral				
158	Banaskantha	Deesa	66KV Sadarpur				25-50
159	Banaskantha	Deesa	66KV Samau				
160	Banaskantha	Deesa	66KV Bhatsan				
161	Banaskantha	Deesa	66KV Rasana				30-40
162	Banaskantha	Deesa	66KV Aseda				
163	Banaskantha	Deesa	66KV Samdhi				
164	Banaskantha	Palanpur	66KV Gadh	30-40			
165	Patan	Sarasvati	66KV Mesar	10-15			
166	Patan	Sarasvati	66KV Dharusana	30-40			
167	Patan	Saraswati	66KV Jangral	30-40			
168	Patan	Saraswati	66KV Kimbuva	15-20			
169	Patan	Sidhpur	66KV Kalyana	30-40			

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
North Gujarat						
170	Mehsana	Mehsana	220/132/66KV Mehsana	50-70	220 KV Mehsana	--
171	Patan	Chanasma	66 KV Dhinoj	20-25		
172	Mehsana	Becharji	66KV Motap	30-40		
173	Mehsana	Mehsana	66KV Palavasna			
174	Mehsana	Mehsana	66KV Nagalpur (Mehsana-II)			
175	Mehsana	Visnagar	66KV Basna	15-20		
176	Mehsana	Visnagar	66KV Udalpur			
177	Mehsana	Visnagar	66 KV Kherva			
178	Mehsana	Visnagar	66KV Bhandu	30-40		
179	Mehsana	Visnagar	66KV Valam	50-70		
180	Mehsana	Visnagar	132/66KV Visnagar			
181	Mehsana	Visnagar	66KV Bhalak (Transwad)			
182	Mehsana	Visnagar	66KV Gothwa			
183	Mehsana	Visnagar	66KV Kamana			
184	Mehsana	Kheralu	220/66KV Kheralu	50-70	220 KV Kheralu	--
185	Mehsana	Kheralu	66KV Sakari	20-25		
186	Banaskantha	Vadgam	66KV Moriya			
187	Banaskantha	Vadgam	66KV Sukhpura			
188	Banaskantha	Vadgam	66KV Panchada			
189	Banaskantha	Vadgam	66KV Kodram	20-25		
190	Banaskantha	Danta	66KV Ambaji			
191	Banaskantha	Danta	66KV Gorad			
192	Banaskantha	Danta	66KV Kuvarsi			
193	Banaskantha	Danta	66KV Solsanda			
194	Mehsana	Satlasana	66KV Dharoi	30-40		
195	Banaskantha	Danta	66KV Satalsana			
196	Mehsana	Kheralu	66KV Kheralu			
197	Mehsana	Kheralu	66KV Mandali	25-30		
198	Mehsana	Unjha	66KV Dasaj	10-15		
199	Mehsana	Kheralu	66KV Varetha			
200	Mehsana	Satlasana	66KV Sudasana (Umari)			
201	Palanpur	Satlasana	66KV Motasada	20-25		
202	Mehsana	Satlasana	66KV Otalpur			
203	Mehsana	Unjha	66KV Unjha			
204	Mehsana	Unjha	66KV Karali	10-15		
205	Mehsana	Visnagar	66KV Umta			
206	Mehsana	Visnagar	66 KV Thalota			
207	Mehsana	Vadnagar	66KV Vadnagar	10-15		
208	Mehsana	Vadnagar	66KV Undhai (Pipaldhar)			
209	Mehsana	Vijapur	66KV Jantral			
210	Mehsana	Vijapur	66KV Sundarpur			
211	Mehsana	Vijapur	66KV Ladol			

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
North Gujarat						
212	Mehsana	Jotana	220/66 KV Mitha	50-70	220 KV Mitha	--
213	Mehsana	Mehsana	66KV Asjol	15-20		
214	Mehsana	Mehsana	66KV Balol	25-30		
215	Mehsana	Jotana	66KV Mitha	30-40		
216	Mehsana	Jotana	66KV Suraj	10-15		
217	Mehsana	Jotana	66KV Kasalpur (Jotana)			
218	Mehsana	Jotana	66KV Mudarda			
219	Mehsana	Detroi / Ahmedabad	66KV Katosan	30-40		
220	Mehsana	Mehsana	66KV Langhnaj			
221	Mehsana	Mehsana	66KV Linch			
222	Mehsana	Mehsana	66KV Mandali			
223	Mehsana	Mehsana	66KV Akhaj			
224	Banaskantha	Palanpur	220/66KV Palanpur	50-70	220 KV Palanpur	--
225	Banaskantha	Amirgadh	66KV Amirgadh	30-40		
226	Banaskantha	Amirgadh	66KV Iqbagadh			
227	Banaskantha	Amirgadh	66KV Juni Sarotri (Balundra)			
228	Banaskantha	Amirgadh	66KV Hebatpur			
229	Banaskantha	Amirgadh	66KV Bhayala	30-40		
230	Banaskantha	Amirgadh	66KV Virampur			
231	Banaskantha	Amirgadh	66KV Malan			
232	Banaskantha	Amirgadh	66KV Vasan			
233	Banaskantha	Amirgadh	66KV Palanpur-2	30-40		
234	Banaskantha	Vadgam	66KV Jalotra			
235	Banaskantha	Danta	66KV Danta			
236	Banaskantha	Danta	66KV Gangva	25-30		
237	Banaskantha	Vadgam	66KV Gidasan			
238	Banaskantha	Vadgam	66KV Vadgam			
239	Banaskantha	Vadgam	66KV Rupal			
240	Banaskantha	Vadgam	66KV Pilucha	25-30		
241	Banaskantha	Palanpur	66KV Kanodar			
242	Banaskantha	Palanpur	66KV Lalwada			
243	Banaskantha	Palanpur	66KV Gadawada	30-40		
244	Banaskantha	Dantiwada	66KV Bhakar			
245	Banaskantha	Palanpur	66KV Chandisar	20-25		
246	Banaskantha	Dantiwada	66KV Dantiwada			
247	Banaskantha	Palanpur	66KV Rajpur (Pakhanva)			
248	Banaskantha	Palanpur	66KV Bhutedi	30-40		
249	Banaskantha	Palanpur	66KV Palanpur-1			
250	Banaskantha	Kankrej	66KV Raner	30-40	400 KV Veloda	--
251	Banaskantha	Sihori	66KV Sampra	30-40		
252	Banaskantha	Sihori	66KV Umbari			
253	Banaskantha	Sihori	66KV Kamboi			

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North Gujarat						
254	Patan	Sankhari	220/66KV Sankhari	50-70	220 KV Sankhari	--
255	Patan	Chanasma	66KV Chanasma	25-50		
256	Patan	Chanasma	66KV Ziliya (Keshani)	10-15		
257	Patan	Chanasma	66KV Kamboi			
258	Patan	Patan	66KV Balisana	15-20		
259	Patan	Patan	66KV Manud			
260	Patan	Patan	66KV Norta (Mandotri)			
261	Patan	Unjha / Mehsana	66KV Unava			
262	Banaskantha	Tharad	220/66KV Tharad	50-70	220 KV Tharad	--
263	Banaskantha	Bhabar, Vav	66KV Runi	10-15		
264	Banaskantha		66KV Rampura			
265	Banaskantha		66KV Tithgam			
266	Banaskantha		66KV Balodhan			
267	Banaskantha		66KV Bhabar			
268	Banaskantha	Deodar, Tharad	66KV Kotarwada	10-15		
269	Banaskantha		66KV Makhanu			
270	Banaskantha		66KV Mera			
271	Banaskantha		66KV Chalva			
272	Banaskantha		66KV Jetda			
273	Banaskantha		66KV Del			
274	Banaskantha	Tharad	66KV Ghodasar	20-25		
275	Banaskantha		66KV Asodar			
276	Banaskantha		66KV Rah			
277	Banaskantha		66KV Pathamda			
278	Banaskantha	Tharad	66KV Tadav	8-10		
279	Banaskantha	Tharad	66KV Piluda	8-10		
280	Banaskantha		66KV Dedarada			
281	Banaskantha		66KV Dudhva			
282	Banaskantha		66KV Tharad			
283	Banaskantha	Dhanera	220/66KV Thavar	50-70	220 KV Thavar (Dhanera)	--
284	Banaskantha	Dhanera	66KV Dhanera	20-25		
285	Banaskantha	Dhanera	66KV Voda			
286	Banaskantha	Dhanera	66KV Samarvada			
287	Banaskantha	Lakhani	66KV Jadiyahali	30-40		
288	Banaskantha		66KV Nandala			
289	Banaskantha	Dhanera	66KV Dhakha	30-40		
290	Banaskantha	Tharad	66KV Duva	15-20		
291	Banaskantha	Dhanera	66KV Jadia			
292	Banaskantha	Dhanera	66KV Bhatib			
293	Banaskantha	Dhanera	66KV Dharnodhar			
294	Banaskantha	Dhanera	66KV Kuvarala	30-40		
295	Banaskantha	Dhanera	66KV Lavara			
296	Banaskantha	Dhanera	66KV Nenava			
297	Banaskantha	Dhanera	66KV Nanuda			

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North Gujarat						
298	Banaskantha	Dhanera	66KV Malotra	8-10	220 KV Thavar (Dhanera)	--
299	Banaskantha	Dhanera	66KV Siya			
300	Banaskantha	Deesa	66KV Nanameda			
301	Banaskantha	Dhanera	66KV Vaktapura			
302	Banaskantha	Deodar	66KV Jasanvada (Khandosan)	25-30	220 KV Deodar	--
303	Banaskantha	Kankrej	66KV Terwada			
304	Banaskantha	Kankrej	66KV Jalmor	15-20		
305	Banaskantha	Sihori	66KV Sihori			
306	Banaskantha	Sihori	66KV Padardi	20-25		
307	Banaskantha	Sihori	66KV Dugrasan			
308	Banaskantha	Sihori	66KV Thara	25-30		
309	Banaskantha	Mera	66KV Mera			
310	Banaskantha	Mera	66KV Mitha			
311	Banaskantha	Mera	66KV Vadiya	10-15		
312	Banaskantha	Deodar	66KV Vakha			
313	Banaskantha	Deodar	66KV Ravel			
314	Banaskantha	Deodar	66KV Chamanpura	15-20		
315	Banaskantha	Kankrej	66KV Khimana			
316	Banaskantha	Deesa	66KV Ramvas	20-25		
317	Banaskantha	Deodar	66KV Khoda			
318	Banaskantha	Deodar	66KV Mithipaldi			
319	Banaskantha	Deodar	66KV Duchakwada	50-70		
320	Banaskantha	Deodar	66KV Vatam	30-40		
321	Banaskantha	Deodar	66KV Kotda (F)	5-25		
322	Banaskantha	Deodar	220/66KV Deodar			
323	Banaskantha	Deodar	66KV Deodar	50-70		
324	Banaskantha	Deodar	66KV Raiya	10-15		
325	Banaskantha	Kankrej	66KV Kuvarva			
326	Banaskantha	Kankrej	66KV Arniwada			
327	Banaskantha	Deesa	400/220/66KV Zerda			
328	Banaskantha	Dantiwada	66KV Jegol	10-15		
329	Banaskantha	Dantiwada	66KV Ganguvada			
330	Banaskantha	Dantiwada	66KV Panthwada			
331	Banaskantha	Deesa	66KV Vithodar	10-15		
332	Banaskantha	Lakhani	66KV Devsari			
333	Banaskantha	Lakhani	66KV Pechhdal			
334	Banaskantha	Deesa	66KV Nagfana			
335	Banaskantha	Deesa	66KV Malgadh	30-40		
336	Banaskantha	Deesa	66KV Ramun	10-15		
337	Banaskantha	Deesa	66KV Sherpura	10-15		
338	Banaskantha	Deesa	66KV Zerda			
339	Banaskantha	Dhanera	66KV Bhatram			
340	Banaskantha	Deesa	66KV Khimat			

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North Gujarat						
341	Banaskantha	Deesa	66KV Dama	30-40	400 KV Kansari (Zerda)	--
342	Banaskantha	Deesa	66KV Samsherpura			
343	Banaskantha	Deesa	66KV Gadha			
344	Banaskantha	Dantiwada	66KV Bhadli Kotha	30-40		
345	Banaskantha	Deesa	66KV Baiwada			
346	Patan	Radhanpur	220/66KV Radhanpur	50-70	220 KV Radhanpur	--
347	Banaskantha	Vav	66KV Bhandhavad (Dev)	8-10		
348	Banaskantha	Kankrej	66KV Jakhel	10-15		
349	Banaskantha	Kankrej	66KV Un			
350	Banaskantha	Kankrej	66KV Khariya			
351	Gandhinagar	Mansa	66KV Mansa	30-40	220 KV Vijapur	--
352	Gandhinagar	Mansa	66KV Lodra			
353	Mehsana	Mansa	66 KV Vihar	30-40		
354	Mehsana	Visnagar	66KV Kada			
355	Sabarkantha	Idar	66KV Mau			
356	Sabarkantha	Idar	66KV Vasai	50-70		
357	Mehsana	Vijapur	220/66KV Vijapur			
358	Mehsana	Vijapur	66KV Pilwai (Veda)	20-25		
359	Mehsana	Vijapur	66KV Malosan	15-20		
360	Mehsana	Vijapur	66KV Tatosan			
361	Mehsana	Vijapur	66KV Vadasan			
362	Mehsana	Vijapur	66KV Ranasan	25-45		
363	Mehsana	Vijapur	66KV Sanghpur			
364	Mehsana	Himmatnagar	66KV Derol			
365	Mehsana	Vijapur	66KV Hirpura			
366	Gandhinagar	Kalol	220/66KV Santej	50-70	400 KV Vadavi	--
367	Gandhinagar	Kalol	66KV Moti Bhoyan	30-40		
368	Gandhinagar	Kalol	66KV Khatraj	30-40		
369	Gandhinagar	Kalol	66KV Santej			
370	Mehsana	Kadi	66KV Kadi	30-40		
371	Mehsana	Kadi	66KV Laxmipura			
372	Ahmedabad	Detroj	66KV Katosan	30-40		
373	Mehsana	Kadi	66KV Meda Adraj	30-50		
374	Mehsana	Kadi	66KV Meda			
375	Mehsana	Kadi	66KV Thol			

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Saurashtra								
1	Junagadh	Junagadh	132/66KV Junagadh	40-50	132 KV Junagadh	Maximum 40-50 MW RE injection feasible		
2	Junagadh	Junagadh	66KV Bilkha	20-25				
3	Junagadh	Bhesan	66KV Chhodvadi					
4	Jamnagar	Jamnagar	132/66KV Naghedi	40-50	132 KV Naghedi	Maximum 40-50 MW RE injection feasible		
5	Jamnagar	Jamnagar	66KV Dhichada	30-40				
6	Jamnagar	Jamnagar	66KV Shapar (Baid)	30-40				
7	Jamnagar	Jamnagar	66KV Lakha Bavai					
8	Jamnagar	Jamnagar	66KV Lal Bangalow	20-30				
9	Jamnagar	Jamnagar	66KV Navagam Ghed					
10	Jamnagar	Jamnagar	66KV Bedeshwar					
11	Jamnagar	Jamnagar	66KV Saatrasta					
12	Jamnagar	Jamnagar	66KV Chikuwadi (Gordhanpar) (Ravalsar)					
13	Jamnagar	Jamnagar	66KV Hapa GIDC					
14	Jamnagar	Jamnagar	66KV Jamnagar-C	30-40				
15	Devbhumi	Jam-Khambhaliya	66KV Vadinar	30-40			132 KV Sikka	--
16	Gir Somnath	Veraval	132/66KV Talaja	40-50			132 KV Talaja	Maximum 40-50 MW RE injection feasible
17	Gir Somnath	Veraval	66KV Veraval	30-40				
18	Gir Somnath	Veraval	66KV Moraj					
19	Gir Somnath	Veraval	66KV Chandkhatal					
20	Gir Somnath	Veraval	66KV Adri					
21	Gir Somnath	Talala	66KV Jepur					
22	Gir Somnath	Veraval	66KV Ghusia					
23	Rajkot	Rajkot	132/66KV Vikram	40-50	132 KV Vikram	Maximum 40-50 MW RE injection feasible		
24	Rajkot	Rajkot	66KV Punitnagar (Rajkot-B)	30-40				
25	Rajkot	Rajkot	66KV Mavdi Rd. (Rajkot)					
26	Rajkot	Rajkot	66KV Shastri medan					
27	Rajkot	Rajkot	66KV Laxminagar					
28	Rajkot	Rajkot	66KV Mota Mava					
29	Rajkot	Rajkot	66KV Khokhadad				10-15	
30	Rajkot	Rajkot	66KV Tramba					
31	Rajkot	Rajkot	66KV Kherdi					
32	Rajkot	Rajkot	66KV Faldang					
33	Rajkot	Rajkot	66KV Magharvada					
34	Rajkot	Rajkot	66KV Hadmatiya (Golida)					
35	Rajkot	Rajkot	66KV Raj Samadhiyala					
36	Rajkot	Rajkot	66KV Punitnagar-II	30-40				
37	Rajkot	Rajkot	66KV Kotharia	30-40				
38	Rajkot	Rajkot	66KV Nilkanth	10-15				
39	Jamnagar	Jamnagar	66KV Aliabada					
40	Jamnagar	Jamnagar	66KV Jamvanthali					
41	Jamnagar	Jamnagar	66KV Hamapar					
42	Jamnagar	Jamnagar	66KV Jamnagar-B		25-30			
43	Jamnagar	Jamnagar	66KV Chella					
44	Jamnagar	Jamnagar	66KV Morkanda					
45	Jamnagar	Lalpur	66KV Rajhans (GIDC Ph-III)	30-40	220 KV Jamnagar	Maximum 40-50 MW RE injection feasible		

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark	
Saurashtra							
46	Rajkot	Kotda-sangdi	220/66KV Kangasiyali	50-70	220 KV Kangashiya li	Maximum 50-100 MW RE injection feasible	
47	Rajkot	Kotda-sangdi	66KV Shapar	50-70			
48	Rajkot	Kotda-sangdi	66KV Siddheshwar (Shapar-II)				
49	Rajkot	Kotda-sangdi	66KV Hirni				
50	Rajkot	Rajkot	66KV Vavdi	30-35			
51	Rajkot	Rajkot	66KV Kothariya (Solvant)	220 KV Shapur	Maximum 50-70 MW RE injection feasible		
52	Junagadh	Vanthali	220/132/66KV Shapur			50-70	
53	Junagadh	Bhesan	66KV Mendpara			20-25	
54	Junagadh	Junagadh City	66KV Junagadh (GIDC)				
55	Junagadh	Junagadh City	66KV Zanzarda (JU. City)				
56	Junagadh	Junagadh	66KV Choki				
57	Junagadh	Junagadh	66KV Majejadi				
58	Junagadh	Mendarda	66KV Arniyana			15-20	
59	Junagadh	Vanthali	66KV Mahobatpur (Navagam)				
60	Junagadh	Mendarda	66KV Khimpadar				
61	Junagadh	Vanthali	66KV Vadala				
62	Junagadh	Manavadar	66KV Katakpara				30-40
63	Junagadh	Keshod	66KV Raningpara			30-40	
64	Junagadh	Vanthali	66KV Shapur			25-30	
65	Junagadh	Vanthali	66KV Kanza			20-25	
66	Junagadh	Vanthali	66KV Agatrai				
67	Junagadh	Vanthali	66KV Bamanasa				
68	Rajkot	Rajkot	220/66KV Nyara	50-70	220 KV Nyara	Maximum 50-100 MW RE injection feasible	
69	Rajkot	Paddhari	66KV Padadhri	25-30			
70	Rajkot	Paddhari	66KV Sarapdad				
71	Rajkot	Paddhari	66KV Targhadi				
72	Rajkot	Paddhari	66KV Mota Khijadia				
73	Rajkot	Paddhari	66KV Nyara	50-70			
74	Rajkot	Rajkot	66KV Ghanteshwar (Rajkot-D)				
75	Rajkot	Rajkot city	66KV University Rd.				
76	Rajkot	Rajkot	66KV Raiyadher	50-70	220 KV Keshod	Maximum 50-70 MW RE injection feasible	
77	Junagadh	Keshod	220/66KV Keshod				
78	Junagadh	Keshod	66KV Keshod				30-35
79	Junagadh	Keshod	66KV Movana				10-15
80	Junagadh	Mendarda	66KV Patrama (Khalipiqli)				
81	Junagadh	Keshod	66KV Sondarada				
82	Junagadh	Keshod	66KV Ajab	10-15			
83	Junagadh	Keshod	66KV Koylana				
84	Junagadh	Maliya Hatina	66KV Vadala (Dharampur)				
85	Junagadh	Maliya Hatina	66KV Amrapar				

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
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Saurashtra						
86	Junagadh	Maliya Hatina	66KV Malia (Hatina)	5-10	220 KV Keshod	Maximum 50-70 MW RE injection feasible
87	Junagadh	Maliya Hatina	66 KV Kadaya			
88	Junagadh	Maliya Hatina	66KV Bhanduri			
89	Junagadh	Maliya Hatina	66KV Chorwad (Gadu)			
90	Junagadh	Maliya Hatina	66KV Laduli			
91	Junagadh	Maliya Hatina	66KV Chuldi			
92	Junagadh	Maliya Hatina	66KV Mendarda	15-20	400 KV Jetpur	Maximum 50-70 MW RE injection feasible
93	Junagadh	Maliya Hatina	66KV Nani Khodiyar			
94	Junagadh	Mangrol	66KV Chotli Vidi	30-35		
95	Junagadh	Maliya Hatina	66KV Budhecha			
96	Rajkot	Dhoraji	66 KV Moti Parabdi (Toraniya)	25-30		
97	Rajkot	Jetpur	66KV Jetpur-A	20-25		
98	Rajkot	Jetpur	66KV Panch Pipla (Kerali)	20-25	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
99	Rajkot	Jetpur	66KV Dhoraji Bypass			
100	Rajkot	Jetpur	66KV Mandlikpur	10-15		
101	Rajkot	Jetpur	66KV Jetalsar			
102	Rajkot	Jetpur	66KV Arab Timbadi			
103	Rajkot	Jetpur	66KV Devki Galol	8-10		
104	Junagadh	Bhesan	66KV Khambhaliya (Mandva)	50-70	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
105	Amreli	Kunka-vav	66KV Hanuman Khijadiya			
106	Rajkot	Jetpur	66KV Jetpur-B			
107	Gir Somnath	Kodinar	220/66KV Timbdi	30-40		
108	Gir Somnath	Sutrapada	66KV Moradiya	10-15		
109	Gir Somnath	Kodinar	66KV Sindhaj	30-40		
110	Gir Somnath	Kodinar	66KV Aranej			
111	Gir Somnath	Sutrapada	66KV Lodhwa (Singsar)			
112	Gir Somnath	Sutrapada	66 KV Gorakhmadi			
113	Gir Somnath	Veraval	66KV Navadra (Sundarpara)			
114	Gir Somnath	Sutrapada	66KV Prashnavada			
115	Gir Somnath	Sutrapada	66KV Kanjotar(Barda)	30-40		
116	Gir Somnath	Sutrapada	66KV Singasar	50-70		
117	Gir Somnath	Sutrapada	66KV Sutrapada	30-40		
118	Gir Somnath	Veraval	66KV Veraval (GIDC)			
119	Gir Somnath	Veraval	66KV Bhalka(GIS)			
120	Gir Somnath	Veraval	66KV Prabhas Patan	20-25		
121	Gir Somnath	Kodinar	66 KV Kodinar	20-25		
122	Gir Somnath	Kodinar	66 KV Devli			
123	Gir Somnath	Kodinar	66 KV Jantrakhadi	20-25		
124	Gir Somnath	Kodinar	66 KV Advi			
125	Gir Somnath	Veraval	66KV Bhetali	30-40		
126	Gir Somnath	Talala	66KV Amblash			
127	Gir Somnath	Talala	66KV Raydi			

Details of district wise substations for RE integration as on March-2022 (Revised)

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- (3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.
- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
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Saurashtra						
128	Gir Somnath	Talala	66KV Ankolwadi	15-20	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
129	Gir Somnath	Talala	66KV Dhava			
130	Gir Somnath	Talala	66KV Jasadhar			
131	Gir Somnath	Sutrapada	66KV Pranchi			
132	Gir Somnath	Kodinar	66KV Ghantwad	30-40		
133	Gir Somnath	Kodinar	66KV Alidar			
134	Bhavanagar	Bhavanagar	220/66KV Vartej	50-70	220 KV Vartej	Maximum 50-70 MW RE injection feasible
135	Bhavanagar	Bhavanagar	66KV Bandar Road	30-40		
136	Bhavanagar	Bhavanagar	66KV Sardarnagar			
137	Bhavanagar	Bhavanagar	66KV Sidsar	10-15		
138	Bhavanagar	Ghogha	66KV Mamsa-2			
139	Bhavanagar	Bhavanagar	66KV Bhumbhali			
140	Bhavanagar	Bhavanagar	66KV Bhadi			
141	Bhavanagar	Ghogha	66KV Nathugadh	30-40		
142	Bhavanagar	Bhavanagar	66KV Bhavnagar			
143	Bhavanagar	Bhavanagar	66KV Valketgate			
144	Bhavanagar	Bhavanagar	66KV Vartej-II (Chitra)			
145	Bhavanagar	Bhavanagar	66KV Nari Road	30-35		
146	Bhavanagar	Bhavanagar	66KV Desainagar			
147	Bhavanagar	Ghogha	66KV Kharakdi (Samdhiyara)	20-25		
148	Bhavanagar	Shihor	66KV Sar			
149	Bhavanagar	Bhavanagar	66KV Navagam (Kardej)	30-40		
150	Bhavanagar	Shihor	66KV Shihor			
151	Bhavanagar	Shihor	66KV Sihor-2			
152	Bhavanagar	Shihor	66KV Nesda	15-20		
153	Bhavanagar	Shihor	66KV Ghanghali			
154	Junagadh	Visavadar	220/66KV Visavadar	50-70	220 KV Visavadar	Maximum 50-70 MW RE injection feasible
155	Junagadh	Visavadar	66KV Dhebar	15-40		
156	Junagadh	Visavadar	66KV Bhalgam			
157	Junagadh	Visavadar	66KV Navihaliyad			
158	Junagadh	Bhesan	66KV Junidhari Gundali (TadkaPipliya)			
159	Junagadh	Bhesan	66KV Chuda			
160	Junagadh	Bhesan	66KV Morvada			
161	Junagadh	Bhesan	66KV Chanaka			
162	Junagadh	Bhesan	66KV Ishwariya			
163	Junagadh	Bhesan	66KV Bhesan			
164	Junagadh	Bhesan	66KV Barvala (Bhesan)			
165	Junagadh	Visavadar	66KV Mota Kotda	15-20		
166	Junagadh	Visavadar	66KV Ratang (Magharadi)			
167	Junagadh	Mendarda	66KV Itali			
168	Junagadh	Visavadar	66KV Baradia	30-40		
169	Junagadh	Visavadar	66KV Khambhaliya (Ozat)			

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- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
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Saurashtra						
170	Junagadh	Visavadar	66KV Govindpara (Jetalvad)	30-40	220 KV Visavadar	Maximum 50-70 MW RE injection feasible
171	Junagadh	Visavadar	66KV Vekariya			
172	Amreli	Dhari	66KV Malsika			
173	Amreli	Bagasara	66KV Kagdadi			
174	Amreli	Dhari	66KV Bhader			
175	Junagadh	Visavadar	66KV Moti Monpari	20-25		
176	Junagadh	Visavadar	66KV Sarsai (Vadli)	20-50		
177	Junagadh	Visavadar	66KV Kankchiyala			
178	Junagadh	Visavadar	66KV Bhutdi			
179	Rajkot	Rajkot	400/220/66KV Hadala	50-70		
180	Rajkot	Rajkot	66KV Navagam (Rajkot - F)	30-40		
181	Rajkot	Rajkot	66KV Vijaynagar (Hadala)	30-35		
182	Rajkot	Rajkot	66KV Aji Dahisarda	30-40		
183	Rajkot	Rajkot	66KV Popatpara	30-40		
184	Morbi	Morbi	220/66KV Morbi	50-70	220 KV Morbi	Maximum 50-70 MW RE injection feasible
185	Morbi	Morbi	66KV Jodhpar(Nadi)	30-35		
186	Morbi	Morbi	66KV Morbi A	40-50		
187	Morbi	Morbi	66KV Vaghpar			
188	Morbi	Morbi	66KV Khirai			
189	Morbi	Morbi	66KV Lakhdirpur	20-25		
190	Morbi	Morbi	66KV Mahendranagar			
191	Morbi	Morbi	66KV Ghuntu			
192	Morbi	Morbi	66KV Bharatnagar	40-50		
193	Morbi	Morbi	66KV Unchimandal	40-50		
194	Morbi	Morbi	66KV Ghuntu-II			
195	Morbi	Morbi	66KV Rangpar(2)	50-70		
196	Morbi	Morbi	66KV Rangpar			
197	Morbi	Morbi	66KV Bela			
198	Morbi	Morbi	66KV Amreli road	30-40		
199	Morbi	Morbi	66KV Vajepar			
200	Morbi	Morbi	66KV Morbi B			
201	Morbi	Morbi	220/66KV Lalpar	50-70	220 KV Lalpar	Maximum 50-70 MW RE injection feasible
202	Morbi	Morbi	66KV Kalikanagar	50-70		
203	Morbi	Morbi	66KV Trajpar			
204	Morbi	Morbi	66KV Shobheshwar	40-50		
205	Morbi	Morbi	66KV Lilapar			
206	Morbi	Morbi	66KV Ravapar			
207	Morbi	Morbi	66KV Old Rafaleshwar	30-35		
208	Morbi	Morbi	66KV Jambudiya	40-50		
209	Morbi	Wankaner	220/66KV Wankaner	50-70	220 KV Wankaner	Maximum 50-70 MW RE injection feasible
210	Morbi	Wankaner	66KV Dhuva	25-30		
211	Morbi	Wankaner	66KV Makansar(Dhuva 2)			

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Saurashtra						
212	Morbi	Wankaner	132/66KV Vaghasiya	40-50	132 KV Vaghasiya	Maximum 40-50 MW RE injection feasible
213	Morbi	Wankaner	66KV Bhojapara	30-40		
214	Morbi	Wankaner	66KV Lakhaddhar(2)	40-50		
215	Morbi	Wankaner	220/66KV Sartanpar	50-70	220 KV Sartanpar	Maximum 50-70 MW RE injection feasible
216	Morbi	Wankaner	66KV Lakaddhar	20-25		
217	Morbi	Wankaner	66KV Sartanpar	50-70		
218	Morbi	Morbi	66KV Paneli	30-40		
219	Morbi	Wankaner	66KV Ratavirda(2)			
220	Morbi	Wankaner	66KV Ratavirda			
221	Morbi	Wankaner	66KV Matel(2)			
222	Morbi	Morbi	66KV Rafadeshwar	40-50		
223	Morbi	Halvad	400/220/66KV Mansar (Halvad)	50-70	400 KV Mansar	Maximum 50-70 MW RE injection feasible
224	Morbi	Halvad	66KV Halvad(3)	40-50		