

## Details of district wise substations for RE integration as on June-2022

Note:

(1) This list is indicative only and does not stipulate available evacuation capacity at these substations.

(2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.

(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

(4) RE power integration at EHV level shall be finalized after detailed system study.

(5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.

(6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark	
<b>South Gujarat</b>							
1	Bharuch	Valiya	132/66KV Valia	50-70	132 KV Valia	--	
2	Bharuch	Zagadia	66KV Dharoli	30-40			
3	Bharuch	Valiya	66KV Daheli	40-50			
4	Bharuch	Netrang	66KV Netrang	30-35			
5	Bharuch	Netrang	66KV Datt Nagar				
6	Bharuch	Netrang	66KV Petiya				
7	Bharuch	Netrang	66KV Bitada				
8	Bharuch	Netrang	66KV Mauza (Chasvad)				
9	Narmada	Dediapada	66KV Dediapada				
10	Narmada	Dediapada	66KV Saddapani				
11	Narmada	Dediapada	66KV Khaidipada (Borphita)				
12	Narmada	Dediapada	66KV Chikda				
13	Surat	Umargam	66KV Chimipatal (Satvan)				
14	Narmada	Dediapada	66KV Bal (Mozda)				
15	Bharuch	Ankleshwar	132/66KV Ankleshwar	50-70	132 KV Ankleshwar	--	
16	Bharuch	Ankleshwar	66KV Ankleshwar GIDC-A	50-70			
17	Bharuch	Ankleshwar	66KV Sengpur (Kapodara / Bakrol)				
18	Bharuch	Ankleshwar	66KV Ankleshwar GIDC-B	50-70			
19	Bharuch	Ankleshwar	66KV Ankleshwar (Urban)				
20	Bharuch	Hansot	66KV Hansot				
21	Bharuch	Ankleshwar	66KV Panoli GIDC				
22	Bharuch	Ankleshwar	66KV Samor (Kosmadi)	30-40			
23	Valsad	Atul	220/132/66KV Atul	50-70	220 KV Atul	--	
24	Valsad	Dharampur	66KV Dharampur	30-70			
25	Navsari	Khergam	66KV Jamanpada (Toranvera /				
26	Valsad	Dharampur	66KV Nani Vahiya				
27	Valsad	Dharampur	66KV Tiskari Talat				
28	Valsad	Valsad	66KV Velvachh				
29	Valsad	Valsad	66KV Atak Pardi (Valsad)				
30	Valsad	Dharampur	66KV Piprol				
31	Valsad	Dharampur	66KV Manai Chondi				
32	Valsad	Valsad	66KV Valandi (Navera)				
33	Valsad	Valsad	66KV Magod (Meh)				
34	Valsad	Pardi	66KV Umarsadi				
35	Valsad	Valsad	66KV Gundalav GIDC				
36	Valsad	Pardi	66KV Khadki Dungri				30-40
37	Valsad	Pardi	66KV Kolak				30-40
38	Valsad	Pardi	66KV Tukwada				
39	Valsad	Valsad	66KV Valsad City	30-40			

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<b>South Gujarat</b>							
40	Valsad	Umargam	220/66KV Bhilad	50-70	220 KV Bhilad	--	
41	Valsad	Umargam	66KV Umargam	30-40			
42	Valsad	Umargam	66KV Sarigam GIDC				
43	Valsad	Umargam	66KV Sarigam Plastic Zone				
44	Valsad	Umargam	66KV Manekpore (Manda)				
45	Valsad	Umargam	66KV Sanjan				
46	Valsad	Umargam	66KV Vangam(Umargam-II)				
47	Valsad	Umargam	66KV Palgam				
48	Valsad	Umargam	66KV Bhilad	30-40	220 KV Chikhli	--	
49	Navsari	Chikhli	220/66KV Chikhli (Ambheta)	50-70			
50	Dang	Vaghai	66KV Waghai	30-40			
51	Dang	Ahwa	66KV Ahwa				
52	Dang	Ahwa	66KV Saputara				
53	Navsari	Chikhli	66KV Tankal				
54	Navsari	Chikhli	66KV Butlav				
55	Navsari	Chikhli	66KV Limzar				
56	Navsari	Vansda	66KV Pratapnagar (Doldha)				
57	Navsari	Vansda	66KV Vansda				
58	Navsari	Vansda	66KV Lachhakdi				
59	Navsari	Vansda	66KV Ankalachh				
60	Navsari	Tapi	66KV Chunavadi				
61	Navsari	Vansda	66KV Vangan				
62	Navsari	Vansda	66 KV Mahuwas (Kevadi)				
63	Navsari	Chikhli	66KV Chikhli				30-40
64	Navsari	Khergam	66KV Khergam				
65	Navsari	Chikhli	66KV Fadvel (Matwad)				
66	Navsari	Chikhli	66KV Rankuwa (Manekpor)				
67	Navsari	Chikhli	66KV Rumla (Amadhra)				
68	Navsari	Chikhli	66KV Sadavel				
69	Navsari	Chikhli	66KV Godthal				
70	Navsari	Chikhli	66KV Anaval	30-40			
71	Surat	Mahuva	66KV Vaheval				
72	Navsari	Vansda	66KV Bhinar				
73	Valsad	Valsad	66KV Dungri (Valsad)	30-40			
74	Valsad	Valsad	66KV Untadi(Malvan Bigri)				
75	Navsari	Chikhli	66KV Balwada (Wagaldhara)	50-70			
76	Surat	Choryasi	220/66KV Ichhapore				
77	Surat	Olpad	66KV Olpad				50-60
78	Surat	Olpad	66KV Saroli				
79	Surat	Olpad	66KV Karamla (Varod)				
80	Surat	Olpad	66KV Segvachhama				
81	Surat	Choryasi	66KV Pala				
82	Surat	Surat City	66KV Adajan				

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<b>South Gujarat</b>								
83	Surat	Choryasi	66KV SVNIT	30-40	220 KV Icchapore	--		
84	Surat	Choryasi	66KV Gujarat Hira Bourse					
85	Surat	Choryasi	66KV Pal	30-40				
86	Surat	Choryasi	66KV Bhatha ( Pal-2)					
87	Surat	Choryasi	66KV Variav					
88	Surat	Choryasi	66KV Kosad (Amroli)	30-40				
89	Surat	Choryasi	66KV Ichhapore	30-40				
90	Surat	Mandvi	220/66KV Kim	50-70			220 KV Kim	--
91	Surat	Kamrej	66KV Kamrej	30-40				
92	Surat	Kamrej	66KV Velanja	30-40				
93	Surat	Kamrej	66KV Karjan	50-70				
94	Surat	Mangrol	66KV Pipodara	40-50				
95	Surat	Mangrol	66KV Pipodara-II	40-50				
96	Surat	Mandvi	66KV Karanj	30-40				
97	Surat	Mandvi	66 kV Tadkeshwar					
98	Surat	Mandvi	66KV Areth (Nogama)					
99	Surat	Mangrol	66KV Fair deal Text Park	30-40				
100	Surat	Mangrol	66KV Palod (Kim)	30-40				
101	Surat	Mangrol	66KV Palod-2	30-40				
102	Surat	Surat City	66KV Mota Varachha	50-70	220 KV	--		
103	Surat	Choryasi	66KV Tapi	50-70	Utran			
104	Surat	Choryasi	132/66KV Bhestan	50-70	132 KV Bhestan	--		
105	Surat	Choryasi	66KV Govalak (Udhana-B)	30-40				
106	Surat	Choryasi	66KV Bhagwati	30-40				
107	Surat	Choryasi	66KV Bhestan-B					
108	Surat	Choryasi	66KV Bhestan(Eklera)					
109	Surat	Bardoli	220/66KV Mota (Bardoli)	50-70	220 KV Mota (Bardoli)	--		
110	Surat	Bardoli	66KV Bardoli	30-40				
111	Surat	Bardoli	66KV Sarbhon (Bardoli)					
112	Surat	Bardoli	66KV Afva(Dungar)					
113	Surat	Mahuva	66KV Bamaniya					
114	Surat	Mahuva	66KV Singod					
115	Surat	Mahuva	66KV Gopla (Kharvan)					
116	Surat	Mahuva	66KV Tarsadi					
117	Surat	Mahuva	66KV Mahuva	30-40				
118	Surat	Bardoli	66KV Kadod					
119	Surat	Bardoli	66KV Madhi					
120	Surat	Mandvi	66KV Mandvi					
121	Surat	Bardoli	66KV Mota	30-40				
122	Surat	Kamrej	66KV Parab (Mankna)	50-70				

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<b>South Gujarat</b>						
123	Tapi	Vyara	66KV Borakhadi	30-40	220 KV Mota (Bardoli)	--
124	Tapi	Vyara	66KV Lotarva			
125	Tapi	Vyara	66KV Magarkui			
126	Surat	Kamrej	66KV Sampura			
127	Surat	Kamrej	66KV Sevni			
128	Surat	Mandvi	66KV Patna (Baudhan)			
129	Surat	Mandvi	66KV Kasal	25-30		
130	Tapi	Valod	66KV Bhimpore (Kanjod)			
131	Surat	Bardoli	66KV Manekpore			
132	Tapi	Valod	66KV Valod			
133	Tapi	Vyara	66KV Kelkui			
134	Tapi	Dolvan	66KV Kalkwa			
135	Tapi	Valod	66KV Virpor (Pathakwadi)	50-70	220 KV Navsari	--
136	Navsari	Navsari	220/66KV Navsari			
137	Navsari	Gandevi	66KV Billimora	30-40		
138	Navsari	Gandevi	66KV Gandevi			
139	Navsari	Gandevi	66KV Gadat			
140	Navsari	Gandevi	66KV Amalsad			
141	Navsari	Gandevi	66KV Mendhar Bhat			
142	Navsari	Jalalpore	66KV Dandi			
143	Navsari	Jalalpore	66KV Abrama	30-40		
144	Navsari	Jalalpore	66KV Sultanpur(Dandi)			
145	Navsari	Gandevi	66 KV Chhapar (Kotha)			
146	Navsari	Jalalpore	66KV Eroo			
147	Navsari	Navsari	66KV Chhapra (Navsari -B)			
148	Navsari	Jalalpore	66KV Dandi			
149	Navsari	Navsari	66KV Navsari city	30-40		
150	Navsari	Jalalpore	66KV Maroli	30-40		
151	Navsari	Jalalpore	66KV Tavdi (Viraval)	10-15		
152	Navsari	Navsari	66KV Vesma			

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<b>South Gujarat</b>						
153	Surat	Choryasi	220/66KV Sachin (Talangpore)	50-70	220 KV Sachin (Talangpore)	--
154	Surat	Choryasi	66KV Sachin -B	30-40		
155	Surat	Choryasi	66KV Vanz (Susml)			
156	Surat	Palsana	66KV Erthan (Lingad)			
157	Surat	Choryasi	66KV Kharvasa			
158	Surat	Palsana	66KV GETP			
159	Navsari	Jalalpore	66KV Mangrol			
160	Navsari	Jalalpore	66KV Ubhrat	30-40		
161	Surat	Choryasi	66KV Bhimrad (Sarsana)	30-40		
162	Surat	Choryasi	66KV Khajod (Magadalla)	30-40		
163	Surat	Choryasi	66KV Jiyav (Bamroli)			
164	Surat	Choryasi	66KV Vadod			
165	Surat	Choryasi	66KV Vesu	40-50		
166	Surat	Choryasi	66KV Bhimrad (Sarsana)			
167	Surat	Choryasi	66KV Vesu-2 (Magdalla)			
168	Surat	Choryasi	66KV Dumas	30-40		
169	Surat	Choryasi	66KV Pandesara			
170	Surat	Choryasi	66KV Jiav (Pandesara-II)			
171	Surat	Choryasi	66KV Sachin-E	40-50		
172	Surat	Choryasi	66KV Sachin -A	30-40		
173	Surat	Choryasi	66KV Sachin-D			
174	Surat	Choryasi	66KV Sachin 'C			
175	Surat	Choryasi	220/66KV Popada	50-70	220 KV Popda	--
176	Surat	Choryasi	66KV SUSM-1	30-40		
177	Surat	Choryasi	66KV Bhatia			
178	Bharuch	Wagra	220/66KV Rahiyad	50-70	220 KV Suva (Rahiyad)	--
179	Bharuch	Wagra	66KV Samatpore (Sambheti)	50-70		
180	Bharuch	Wagra	66KV Galenda	50-70		
181	Bharuch	Wagra	66KV Suva	30-40		
182	Bharuch	Wagra	220/66KV Dahej	50-70		
183	Bharuch	Wagra	66KV Dahej	30-40	220 KV Dahej	--
184	Bharuch	Wagra	66KV Luna			
185	Bharuch	Wagra	66KV Vadadala (Dahej)			
186	Bharuch	Wagra	66KV Jolva			
187	Bharuch	Wagra	66KV Bhesali			
188	Surat	Mangrol	400/220/66KV Kosamba	50-70	400 KV Kosamba	--
189	Bharuch	Ankleshwar	66KV Panoli GIDC-2	50-70		
190	Surat	Mangrol	66KV Dinod	30-40		
191	Surat	Mangrol	66KV Kosamba	30-40		
192	Surat	Mangrol	66KV Kosamba-2			
193	Surat	Mangrol	66KV Kharach-II			
194	Surat	Mangrol	66KV Kharach (Tarsali)			

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196	Valsad	Dharampur	66KV Motaponda (Kakadkopar)	30-40		
197	Valsad	Vapi	66KV Moti Tambadi			
198	Valsad	Pardi	66KV Paria			
199	Valsad	Pardi	66KV Chival (Dhagadmal)			
200	Valsad	Kaparada	66KV Panas (Amdha)			
201	Valsad	Pardi	66KV Nimkhal			
202	Valsad	Pardi	66KV Kherlav			
203	Valsad	Vapi	66KV Kocharava (Rata Koparali)			
204	Valsad	Pardi	66KV Ambach (Balda)			
205	Valsad	Kaparada	66KV Kaparada			
206	Valsad	Kaparada	66KV Astol			
207	Valsad	Kaparada	66KV Sutharpada			
208	Valsad	Kaparada	66KV Shahuda			
209	Valsad	Umargam	66KV Damanganga GIDC	40-50		
210	Valsad	Umargam	66KV Karembele (Nahuli)			
211	Valsad	Vapi	66KV Chandor	30-40		
212	Valsad	Vapi	66KV GIDC -Vapi			
213	Valsad	Vapi	66KV GIDC Vapi -III rd. Ph.	30-40		
214	Valsad	Vapi	66KV Dungra			
215	Valsad	Vapi	66KV GIDC Vapi - IV th Ph.			
216	Valsad	Vapi	66KV GIDC -Vapi Ph.-II	30-40		
217	Valsad	Vapi	66KV Morai	30-40		
218	Valsad	Vapi	66KV Morai-2			
219	Surat	Kamrej	220/66KV Vav	50-70	220 KV Vav	--
220	Surat	Kamrej	66KV Kosmada	40-50		
221	Surat	Choryasi	66KV Godadara			
222	Surat	Palsana	66KV Kadodara	30-40		
223	Surat	Palsana	66KV Palsana			
224	Surat	Palsana	66KV Tatithaiya			
225	Surat	Palsana	66KV Jolva			
226	Surat	Choryasi	66KV Punakumbharia			
227	Surat	Kamrej	66KV Laskan	30-40		
228	Surat	Kamrej	66KV Laskana -2			
229	Surat	Kamrej	66KV Vav	30-40		
230	Surat	Olpad	66KV Sivan (Sayan west)	30-40		
231	Surat	Olpad	66KV Delad			
232	Surat	Palsana	66KV Niyol (Kadodara-2)	30-40		
233	Surat	Surat City	66KV Laxminarayan Ind. Estate			
234	Surat	Choryasi	66KV Deladva			
235	Surat	Choryasi	66KV Sarthana	30-40		
236	Bharuch	Wagra	220/66KV Wagra	50-70	220 KV Wagra	--
237	Bharuch	Wagra	66KV Vilayat	30-40		
238	Bharuch	Bharuch	66KV Kukarwada			
239	Bharuch	Bharuch	66KV Sayakha			

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241	Tapi	Songadh	66KV Bhogvad			
242	Tapi	Kukarmunda	66KV Borikuva			
243	Tapi	Songadh	66KV Sagbara			
244	Tapi	Nizar	66KV Nizar	30-40		
245	Tapi	Nizar	66KV Kelani (Kukarmunda)			
246	Tapi	Kukarmunda	66KV Hathoda (Tapi)			
247	Tapi	Nizar	66KV Higni Digar (Pankhala/Piplod/Dumkhal)			
248	Tapi	Nizar	66KV Balda/Nimbhora			
249	Tapi	Uchchhal	66KV Rumkitalav			
250	Tapi	Uchchhal	66KV Uchchhal			
251	Tapi	Uchchhal	66KV Vadpada(Naranpur)	30-40		
252	Tapi	Songadh	66KV Chikhali Bhesrot (Khodtalav)			
253	Tapi	Vyara	66KV Unchamala			
254	Tapi	Songadh	66KV Vadi Bhesrot			
255	Tapi	Songadh	66KV Waghnera			
256	Surat	Mandvi	66KV Beddha (Kherwada)			
257	Surat	Mandvi	66KV Sisor (Panchpipla)			
258	Tapi	Songadh	66KV Ukai			
259	Tapi	Songadh	66KV Songadh			
260	Tapi	Songadh	66KV Kavla			
261	Tapi	Songadh	66KV Kumkuva	30-40		
262	Tapi	Songadh	66KV Jamkhadi (Hindala)			
263	Dang	Ahwa	66KV Malangdev			
264	Dang	Subir	66KV Subir			
265	Tapi	Vyara	220/66 KV Virpore / Virpur	50-70	220KV Virpore	--
266	Tapi	Vyara	66KV Vyara-2	25-30		
267	Tapi	Vyara	66KV Vyara			
268	Tapi	Vyara	66KV Chikhalvav			
269	Tapi	Valod	66KV Degama (Bajipura)			
270	Tapi	Vyara	66KV Rupwada	30-50		
271	Tapi	Valod	66KV Karanjkhed			
272	Tapi	Dolvan	66KV Pathakvadi			
273	Tapi	Vyara	66KV Dolvan			
274	Tapi	Songadh	66KV Jesingpura			
275	Tapi	Vyara	66KV Galkuva			
276	Tapi	Vyara	66KV Kapadvan			
277	Tapi	Vyara	66KV Mangaliya (Chimer)			
278	Tapi	Songadh	66KV Vadpada P Umarda	25-30		
279	Tapi	Songadh	66KV Taparwada (Borpada)			
280	Tapi	Songadh	66KV Vadpada (Tokarva)			

## Details of district wise substations for RE integration as on June-2022

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(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

(4) RE power integration at EHV level shall be finalized after detailed system study.

(5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
1	Chhota Udaipur	Chhotaudepur	132/66KV Chhota Udepur (Vasedi)	50-70	132 KV Chhota Udepur (Vasedi)	--
2	Chhota Udaipur	Chhotaudepur	132/66 KV Zoz	40-50		
3	Chhota Udaipur	Chhotaudepur	66KV Vanar	30-40		
4	Chhota Udaipur	Bodeli	66KV Bodeli	30-40		
5	Chhota Udaipur	Bodeli	66KV Patiya (Ranbhun)			
6	Chhota Udaipur	Bodeli	66KV Uchapan			
7	Chhota Udaipur	Bodeli	66KV Kharedivav			
8	Chhota Udaipur	Pavi-Jetpur	66KV Vadoth			
9	Chhota Udaipur	Pavi-Jetpur	66KV Pavi-Jetpur			
10	Chhota Udaipur	Chhotaudepur	66KV Simal faliya (Harwant)			
11	Chhota Udaipur	Pavi-Jetpur	66KV Thambhala (Sajva)			
12	Chhota Udaipur	Pavi-Jetpur	66KV Dev Mori (Rangli chokdi)	30-40		
13	Chhota Udaipur	Chhotaudepur	66KV Lehvant (Rangpur Sadli)			
14	Chhota Udaipur	Chhotaudepur	66KV Judavant			
15	Chhota Udaipur	Kawant	220/66KV Kawant	50-70	220 KV Kawant	--
16	Chhota Udaipur	Kawant	66KV Bhekhadiya (Bhaka)	30-40		
17	Chhota Udaipur	Naswadi	66KV Sengpur (Khanda)			
18	Chhota Udaipur	Naswadi	66KV Ratanpur			
19	Chhota Udaipur	Naswadi	66KV Vaghach (Gadhboriyad)	30-40		
20	Chhota Udaipur	Kawant	66KV Panvad			
21	Chhota Udaipur	Kawant	66KV Rendi (Manka)	30-40		
22	Dahod	Dahod	132/66KV Dahod	50-70	132 KV Dahod	--
23	Dahod	Dahod	66KV Kharedi (Chhapri)	30-40		
24	Dahod	Dahod	66KV Kharod (Chhapari)			
25	Dahod	Dahod	66KV Kathala			
26	Dahod	Dahod	66KV Navagam			
27	Dahod	Garbada	66KV Garbada (Nalvai)	30-40		
28	Dahod	Dahod	66KV Bavaka (Gadoi)			
29	Dahod	Garbada	66KV Vajelav (Jesavada)			
30	Dahod	Zalod	220/66 KV Rupakheda	50-70	220 KV Rupakheda (Zalod)	--
31	Dahod	Zalod	66KV Karath (Limdi)	30-40		
32	Dahod	Zalod	66KV Zalod			
33	Dahod	Zalod	66KV Gultora			
34	Dahod	Limkheda	132/66KV Limkheda	40-50	132 KV Limkheda	--
35	Dahod	Devgadh Bariya	66KV Devgadh-Baria	30-40		
36	Dahod	Devgadh Bariya	66KV Piplod			
37	Dahod	Devgadh Bariya	66KV Keliya (Jambusar)			
38	Dahod	Devgadh Bariya	66KV Dabhwa (Fangiya)			
39	Dahod	Dhanpur	66KV Singavali (Pipero)	30-40		
40	Dahod	Limkheda	66KV Limkheda	30-40		
41	Vadodara	Savli	132/66KV Manjusar	50-70	132 KV Manjusar	--
42	Vadodara	Desar	66KV Desar	30-40		
43	Vadodara	Savli	66KV Savli			
44	Vadodara	Savli	66KV Tundav			
45	Vadodara	Savli	66KV Alindra (Manjusar)			



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- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
46	Vadodara	Vadodara	220/132/66KV Gotri	50-70	132 KV Gotri	--
47	Vadodara	Padra	66KV Samiyala (Tandalja)	50-70		
48	Vadodara	Padra	66KV Padra			
49	Vadodara	Padra	66KV Mahuvad			
50	Vadodara	Vadodara	66KV Bhayli	50-70		
51	Vadodara	Vadodara	66KV Koyali	50-70		
52	Vadodara	Vadodara	66KV Sherkhi			
53	Vadodara	Vadodara	66KV Vasana	50-70		
54	Vadodara	Vadodara City	66KV Vidhyutnagar			
55	Vadodara	Vadodara City	66KV Atladra	50-70		
56	Vadodara	Vadodara	66KV Gotri-B			
57	Vadodara	Vadodara City	66KV Subhanpura	30-40		
58	Vadodara	Vadodara City	66KV Gorwa			
59	Kheda	Mehemdabad	132/66KV Mahemdabad	50-70		
60	Kheda	Kheda	66KV Kheda	20-25		
61	Kheda	Kheda	66KV Matar			
62	Kheda	Kheda	66KV Samadra			
63	Kheda	Matar	66KV Traj			
64	Kheda	Matar	66KV Palla			
65	Kheda	Matar	66KV Limbasi			
66	Kheda	Matar	66KV Kathoda (Baliya Dev Chokadi)			
67	Kheda	Vaso	66KV Vaso			
68	Kheda	Mehemdabad	66 KV Wathwadi	30-40		
69	Kheda	Mehemdabad	66KV Jinjar			
70	Kheda	Mehemdabad	66KV Haldarwas	30-40		
71	Kheda	Mehemdabad	66KV Varsola (Devki Vansol/Vamali)			
72	Kheda	Mahutha	66KV Shehri (Alina)			
73	Kheda	Mahutha	66KV Ruppura			
74	Kheda	Mahutha	66KV Mahudha	50-70		
75	Kheda	Nadiad	132/66KV Nadiad			
76	Anand	Anand	66KV Samarkha			
77	Kheda	Galteshwar	66KV Vadad	30-40		
78	Kheda	Nadiad	66KV Chaklasi			
79	Kheda	Nadiad	66KV Malarpura (Chaklasi Party)			
80	Kheda	Nadiad	66KV Palaiya	30-40		
81	Kheda	Nadiad	66KV Kamla (Nadiad City)			
82	Kheda	Nadiad	66KV Dabhan	30-40		
83	Kheda	Mehemdabad	66KV Sandhana			
84	Vadodara	Vadodara	132/66KV Nandesari	50-70	132 KV Nandesari	--
85	Vadodara	Savli	66KV Rania (Moxi) GIDC	30-40		
86	Vadodara	Vadodara	66KV Nandesari-I			
87	Vadodara	Savli	66KV Poicha			
88	Vadodara	Vadodara	66KV Nandesari-III	50-60		
89	Vadodara	Vadodara	66KV Ranoli GIDC	30-40		

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<b>Central Gujarat</b>						
90	Anand	Anand	132/66KV Ode	50-70	132 KV Ode	--
91	Anand	Anand	66KV Vasad	30-40		
92	Anand	Anand	66KV Kunjarav (Rasnol)			
93	Anand	Anand	66KV Sarsa			
94	Anand	Umreth	66KV Sureli	30-40		
95	Kheda	Thasra	66KV Nesh	30-40		
96	Kheda	Thasara	66KV Thasra			
97	Anand	Anand	66KV Bhalej			
98	Anand	Umreth	66KV Umreth			
99	Kheda	Thasara	66KV Rakhiyal			
100	Ahmedabad	Dascroi	132/66KV Narol	50-70	132 KV Narol	--
101	Ahmedabad	Dascroi	66KV Jetalpur	30-40		
102	Ahmedabad	Dascroi	66KV Paldi Kankaj			
103	Ahmedabad	Dascroi	66 KV Navagam			
104	Ahmedabad	Dascroi	66KV Lambha (Kamod)	15-20		
105	Ahmedabad	Dascroi	220/66KV Barejadi	50-70	220 KV Barejadi	--
106	Kheda	Kheda	66KV Bidaj (Vanch)	30-40		
107	Ahmedabad	Dascroi	66KV Vinjol (Gatrad)	30-40		
108	Ahmedabad	Dascroi	66KV Bhuvaldi			
109	Ahmedabad	Dascroi	66KV Bilasiya			
110	Ahmedabad	Dascroi	66KV Vehlal			
111	Ahmedabad	Dascroi	66KV Kanbha			
112	Ahmedabad	Dascroi	66KV Hirapur			
113	Ahmedabad	Dascroi	66KV Bakrol Bujrang			
114	Ahmedabad	Dascroi	66KV Dhamatwan			
115	Ahmedabad	Dascroi	66 KV Nenpur			
116	Mehsana	Kadi	400/220/66KV Vadavi	50-70	400 KV Vadavi	--
117	Ahmedabad	Ahmedabad	66KV Sarkhej (Shela)	40-50		
118	Ahmedabad	Dascroi	66KV Bopal			
119	Ahmedabad	Dascroi	66KV Science City			
120	Ahmedabad	Dascroi	66KV Bhadaj			
121	Ahmedabad	Ahmedabad	132/66KV Sabarmati	50-70	132 KV Sabarmati	--
122	Gandhinagar	Gandhinagar	66KV Adalaj	30-40		
123	Gandhinagar	Gandhinagar	66KV Sargasan	30-40		
124	Ahmedabad	Ahmedabad City	66KV Traghad			
125	Ahmedabad	Dascroi	66KV Khoraj (shaligram)			
126	Ahmedabad	Dascroi	66 KV Goderej City			
127	Narmada	Tilakwada	132/66KV Tilakwada	50-70	132 KV Tilakwada	--
128	Chhota Udaipur	Bodeli	66KV Chalamali (Vanadha)	30-40		
129	Chhota Udaipur	Bodeli	66KV Koshindra			
130	Chhota Udaipur	Naswadi	66KV Naswadi			
131	Narmada	Tilakwada	66KV Soikuva	40-50		
132	Narmada	Tilakwada	66KV Namalpur			

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<b>Central Gujarat</b>						
133	Narmada	Nandod	66KV Navagam	50-70	132 KV Tilakwada	--
134	Narmada	Nandod	66KV Amadla (Nandod)			
135	Narmada	Tilakwada	66KV Katkoi			
136	Narmada	Nandod	66KV Garudeshwar (Devaliya)			
137	Narmada	Tilakwada	66KV Limpura (Utavdi)	30-40		
138	Vadodara	Dabhoi	66KV Chandod	20-40		
139	Vadodara	Dabhoi	66KV Pisai (Sathod)			
140	Vadodara	Sinor	66KV Simli (Segwa)			
141	Bharuch	Zagadiya	220/132/66KV Achhalia	50-70	220 KV Achhalia	--
142	Bharuch	Zagadiya	66KV Rajpardi	30-40		
143	Bharuch	Zagadiya	66KV Zagadia			
144	Bharuch	Zagadiya	66KV Vanakpore (Umadhara)			
145	Bharuch	Zagadiya	66KV Avidha			
146	Bharuch	Zagadiya	66KV Bhalod (Govali)			
147	Bharuch	Zagadiya	66KV Panetha			
148	Narmada	Nandod	66KV Rajipla	25-30		
149	Narmada	Nandod	66KV Mota Raipura (Gopalpura)			
150	Narmada	Nandod	66 KV Anijara (Lachhras)			
151	Narmada	Nandod	66KV Bhacharwada			
152	Narmada	Nandod	66 KV Amletha			
153	Narmada	Nandod	66KV Pratapnagar (Umalla)			
154	Narmada	Nandod	66 KV Rajuwadiya	50-70		
155	Narmada	Nandod	66KV Ori			
156	Ahmedabad	Sanand	220/66 KV Bhat	50-70	220 KV Bhat	--
157	Ahmedabad	Sanand	400/220/66 KV Chharodi	50-70		
158	Ahmedabad	Sanand	66KV Vinchhiya (Mankol)	40-50		
159	Ahmedabad	Dascroi	66KV Bhat (Bavla)	30-40		
160	Ahmedabad	Sanand	66KV Changodar			
161	Ahmedabad	Sanand	66KV Sanathal	30-40		
162	Ahmedabad	Dascroi	66KV Visalpur			
163	Ahmedabad	Sanand	66KV Chharodi			
164	Ahmedabad	Viramgam	66KV Thuleta			
165	Ahmedabad	Sanand	66KV Madhavnagar			
166	Ahmedabad	Sanand	66 KV Shella			
167	Ahmedabad	Sanand	66 KV Ambali			
168	Ahmedabad	Sanand	66KV Sanand GIDC			
169	Panchmahal	Halol	220/66KV Chandrapura	50-70	220 KV Chandrapura	--
170	Panchmahal	Ghoghamba	66KV Ghoghamba	30-40		
171	Panchmahal	Ghoghamba	66KV Simaliya (Rinchhvani)			
172	Panchmahal	Halol	66KV Shivrajpur			
173	Panchmahal	Ghoghamba	66KV Ranjitnagar			
174	Panchmahal	Ghoghamba	66KV Kantu (Bor)			
175	Panchmahal	Halol	66KV GIDC Halol B			
176	Panchmahal	Halol	66KV Tarkhanda (Panchdevla)			

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<b>Central Gujarat</b>						
177	Panchmahal	Halol	66KV GIDC - Halol	30-40	220 KV Chandrapura	--
178	Panchmahal	Kalol	66KV Madhwas	30-40		
179	Vadodara	Savli	66KV Ankaliya (Nharpara)	30-40		
180	Panchmahal	Halol	66KV Baska			
181	Panchmahal	Halol	66KV KhaKharia			
182	Panchmahal	Godhra	220/132/66KV Godhra	50-70	220 KV Godhra	--
183	Panchmahal	Kalol	66KV Vejalpur	30-40		
184	Panchmahal	Kalol	66KV Kalol			
185	Panchmahal	Kalol	66KV Bhukhi (Gangadiya)			
186	Panchmahal	Kalol	66 KV Bhadroli Khurd			
187	Panchmahal	Godhra	66KV Lilesara	30-40		
188	Panchmahal	Godhra	66KV Santroad	30-40		
189	Panchmahal	Godhra	66 kV Mehuliya			
190	Panchmahal	Morvahadaf	66KV Rajayata			
191	Panchmahal	Morvahadaf	66KV Chandpur			
192	Panchmahal	Morvahadaf	66KV Mota Amalia			
193	Panchmahal	Godhra	66KV Jafrabad (Govindi)	20-25		
194	Panchmahal	Godhra	66KV Timba			
195	Vadodara	Desar	66KV Vachhchesar (Tulsigam)			
196	Panchmahal	Godhra	66KV Tuva(kankanapur)			
197	Panchmahal	Morvahadaf	66KV Gokulpur (Morwa Raina)	30-40		
198	Panchmahal	Shehra	66KV Shehera			
199	Panchmahal	Shehra	66KV Nandarva			
200	Panchmahal	Shehra	66KV Panam Dam			
201	Panchmahal	Sahera	66KV Khandiya	50-70		
202	Panchmahal	Shehra	66KV Padardi			
203	Vadodara	Vadodara	220/132/66KV Jambuva			
204	Vadodara	Dabhoi	66KV Dabhoi	10-15		
205	Chhota Udaipur	Sankheda	66KV Sankheda			
206	Chhota Udaipur	Sankheda	66KV Rampura			
207	Chhota Udaipur	Sankheda	66KV Bhatpur	50-70		
208	Vadodara	Vadodara	66KV Indrapuri			
209	Vadodara	Vadodara City	66KV Waghodia Road			
210	Vadodara	Vadodara	66KV Gajrawadi	30-40		
211	Vadodara	Vadodara City	66KV Motibaug	50-70		
212	Vadodara	Vadodara City	66KV Tarsali			
213	Vadodara	Vadodara City	66KV Makarpura-GIDC-B			
214	Vadodara	Vadodara City	66KV Makarpura GIDC-A	50-70		
215	Vadodara	Waghodiya	220/66KV Waghodia			
216	Vadodara	Padra	220/66KV Gavasad			
217	Vadodara	Padra	66KV Karkhadi	50-70		
218	Vadodara	Padra	66KV Gavasad			
219	Vadodara	Padra	66KV Mobha			

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<b>Central Gujarat</b>						
220	Bharuch	Zagadiya	220/66KV Jhagadia	50-70	220 KV Jhagadia	--
221	Bharuch	Zagadiya	66KV Randedi	50-70		
222	Bharuch	Zagadiya	66KV Selod / Malpore	30-40		
223	Bharuch	Zagadiya	66KV Dadheda (Zagadia GIDC)	30-40		
224	Bharuch	Bharuch	132/66KV Bharuch	50-70	132 KV Bharuch	--
225	Bharuch	Bharuch	220/132/66KV Haldarwa	50-70	220 KV Haldarwa	--
226	Bharuch	Amod	66KV Samni (Kurchan)	15-20		
227	Bharuch	Wagra	66KV Muller			
228	Bharuch	Bharuch	66KV Palej	40-50		
229	Bharuch	Bharuch	66KV Zapor (Nabipur)	20-25		
230	Bharuch	Bharuch	66KV Bharuch -B	25-30		
231	Bharuch	Bharuch	66KV Bori (Hingala)			
232	Bharuch	Bharuch	66KV Panchbatti			
233	Bharuch	Bharuch	66KV Kadod	30-40		
234	Bharuch	Bharuch	66KV Haldarva	30-40		
235	Vadodara	Karjan	66KV Rarod (Nareshwar)	20-25		
236	Vadodara	Karjan	66KV Saring			
237	Kheda	Kapadvanj	220/66KV Kapadvanj	50-70	220 KV Kapadvanj	--
238	Kheda	Kapadvanj	66KV Kapadvanj GIDC	30-40		
239	Kheda	Kapadvanj	66KV Tayabpura (Samjota Nagar)	30-40		
240	Kheda	Kapadvanj	66KV Nirmali	25-30		
241	Kheda	Kapadvanj	66KV Attarsumba			
242	Kheda	Kapadvanj	66KV Hamirpura (Bhailakui)			
243	Kheda	Kapadvanj	66KV Torna	30-40		
244	Kheda	Kathlal	66KV Aral			
245	Kheda	Kathlal	66KV Chhipadi (Khalal)			
246	Kheda	Kathlal	66KV Kathlal	30-40		
247	Kheda	Mahmedabad	66KV Aklacha			
248	Kheda	Kathlal	66KV Abhripur (Bharkunda)			
249	Kheda	Kathlal	66KV Anara	40-50		
250	Kheda	Thasra	66KV Mor Aambli			
251	Kheda	Thasra	66KV Chetarsumba			
252	Mahisagar	Balasinor	66KV Jorapura	10-15		
253	Mahisagar	Balasinor	66KV Bhanthala			
254	Kheda	Kapadvanj	66 kV Bhutiya (Danadra)			
255	Mahisagar	Balasinor	66KV Relia			
256	Kheda	Galteshwar	66KV Sevalia			
257	Kheda	Balasinor	66KV Rozva			
258	Mahisagar	Balasinor	66KV Balasinor			
259	Ahmedabad	Dascroi	220/66KV Khanpur	50-70	220 KV Khanpur	--
260	Ahmedabad	Dascroi	66KV Kuha	30-40		
261	Ahmedabad	Dascroi	66 KV Bahiyal			
262	Anand	Anand	220/66KV Mogar	50-70	220 KV Mogar	--

## Details of district wise substations for RE integration as on June-2022

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(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

(4) RE power integration at EHV level shall be finalized after detailed system study.

(5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.

(6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
263	Bharuch	Amod	66KV Sarbhan	10-15	220 KV Amod	--
264	Bharuch	Amod	66KV Ochhan (Telod -Ikhar)			
265	Vadodara	Karjan	66KV Handod			
266	Vadodara	Karjan	220/66KV Karjan	50-70	220 KV Karjan	--
267	Vadodara	Dabhoi	66KV Karvan (Kayavarohan)	20-25		
268	Vadodara	Karjan	66KV Simali			
269	Vadodara	Sinor	66KV Sadhali			
270	Vadodara	Sinor	66KV Sinor			
271	Vadodara	Padra	66KV Masar Road	40-50		
272	Vadodara	Padra	66 kV Sarsawni	30-40		
273	Vadodara	Karjan	66KV Kashipura (Ramangamdi)			
274	Vadodara	Karjan	66KV Lakodara			
275	Anand	Anand	220/66KV Karamsad	50-70		
276	Anand	Anand	66KV Anand	30-40		
277	Anand	Anand	66KV Gopalpura			
278	Anand	Anand	66KV Anand Agri. University			
279	Anand	Anand	66KV Boriavi (Jol)			
280	Anand	Anand	66KV V.V. Nagar	30-40		
281	Anand	Anand	66KV Vithal Udyognagar	30-40		
282	Anand	Petlad	66KV Mahelav			
283	Anand	Petlad	66KV Changa			
284	Kheda	Nadiad	66KV Uttarsanda			
285	Kheda	Nadiad	66KV Kanjari			
286	Kheda	Nadiad	66KV Akhdol	30-40		
287	Anand	Anand	66KV Karamsad			
288	Anand	Anklav	66KV Anklav			
289	Anand	Anklav	66KV Bhetasi			
290	Anand	Anklav	66KV Navakhil (Khedasa)			
291	Anand	Borsad	66KV Borsad			
292	Anand	Borsad	66KV Shinglav			
293	Anand	Anand	66KV Navli			
294	Anand	Anklav	66KV Khadol (Haldari)	30-40		
295	Anand	Borsad	66KV Ras			
296	Anand	Petlad	66KV Sundarna			
297	Anand	Petlad	66KV Virsad			
298	Anand	Petlad	66KV Nar	30-40		
299	Anand	Cambay	66KV Timba			
300	Anand	Petlad	66KV Petlad			
301	Anand	Sojitra	66KV Kasor	30-40		

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
<b>Central Gujarat</b>								
302	Ahmedabad	Ahmedabad	220/132/66KV Ranasan	50-70	220 KV Ranasan	--		
303	Ahmedabad	Ahmedabad	66KV Naroda	30-40				
304	Ahmedabad	Ahmedabad	66KV Odhav					
305	Ahmedabad	Dascroi	66KV Singarva					
306	Ahmedabad	Ahmedabad	66KV Kathvada	30-40				
307	Gandhinagar	Gandhinagar	66KV Muthia					
308	Ahmedabad	Dascroi	66KV Chandkheda					
309	Ahmedabad	Dascroi	66 KV Bhat	50-70			400 KV Asoj	--
310	Vadodara	Waghodiya	400/220/66KV Asoj					
311	Vadodara	Vadodara	132/66KV Fertilizarnagar	50-70				
312	Vadodara	Savli	66KV Khakhariya	30-40				
313	Vadodara	Savli	66KV Pratapnagar (Godampura)	30-40				
314	Vadodara	Waghodiya	66KV Asoj (Paldi)					
315	Vadodara	Waghodiya	66KV Vyankatpura					
316	Vadodara	Waghodiya	66KV Jarod					
317	Vadodara	Vadodara	66KV Amaliyara					
318	Vadodara	Vadodara City	66KV Chhani-A					
319	Vadodara	Vadodara City	66KV Chhani -B					
320	Vadodara	Vadodara City	66KV Sama					
321	Mahisagar	Lunawada	220/66KV Savdasna Muvada	50-70	220 KV Savdasna Mauda	--		
322	Mahisagar	Lunawada	66KV Lunawada	30-40				
323	Mahisagar	Santrampur	66KV Movasa					
324	Mahisagar	Lunawada	66KV Kothamba					
325	Mahisagar	Lunawada	66KV Ved(vardhadari)					
326	Mahisagar	Santrampur	66KV Santrampur					
327	Mahisagar	Santrampur	66KV Valakhedi (Gothib)Vaneda					
328	Dahod	Fatepura	66KV Lakhapur					
329	Dahod	Fatepura	66KV Sarasva					
330	Mahisagar	Kadana	66KV Ditvas	30-40				
331	Mahisagar	Khanpur	66KV Bakor (Lavana)					
332	Mahisagar	Khanpur	66KV Motakhanpur					
333	Mahisagar	Virpur	66KV Virpur	20-25				
334	Mahisagar	Lunawada	66KV Sadhakupur (Dhamod)					
335	Mahisagar	Balasinor	66KV Pandava (Parbia)					
336	Mahisagar	Lunawada	66KV Limbadiya					
337	Mahisagar	Virpur	66KV Salaiya					
338	Mahisagar	Virpur	66KV Debhari					
339	Mahisagar	Lunawada	66KV Budhajina Tekra	30-40				
340	Aravalli	Malpur	66KV Helodar	30-40				
341	Mahisagar	Santrampur	66KV Limda Muvadi (Moti Sarsan)	25-30				
342	Mahisagar	Santrampur	66KV Mora					
343	Mahisagar	Santrampur	66KV Malvan					

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
344	Vadodara	Waghodiya	220/66KV Vyankatpura	40-50	220 KV Vyankatpura	--
345	Panchmahal	Halol	66KV Madar (Koprej)	30-40		
346	Vadodara	Waghodiya	66KV Rustampura	30-40		
347	Chhota Udaipur	Bodeli	66KV Surya			
348	Vadodara	Vadodara	66KV Khatamba	40-50		
349	Vadodara	Vadodara City	66KV Harni			
350	Ahmedabad	Bavla	220/66KV Bagodara	50-70	220 KV Bagodara	Maximum 50-70 MW RE injection feasible
351	Ahmedabad	Bavla	220/66KV Salejada	50-70	220 KV Salejada	
352	Ahmedabad	Bavla	66KV Juval rupavati	25-30		
353	Ahmedabad	Bavla	66KV Ramnagar (Bavla)			
354	Ahmedabad	Bavla	66KV Kerala			
355	Ahmedabad	Bavla	66KV Bavla	25-30		
356	Ahmedabad	Sanand	66KV Nani Devti			
357	Ahmedabad	Sanand	66KV Rajoda			
358	Ahmedabad	Sanand	66KV Moraiya			
359	Ahmedabad	Sanand	66KV Vendor Park			
360	Ahmedabad	Sanand	66KV Bol-2(GIDC)			
361	Ahmedabad	Sanand	66KV Sanand-2			
362	Ahmedabad	Bavla	66KV Bol-1(GIDC)			
363	Ahmedabad	Bavla	66KV Kalyangadh	30-40		
364	Ahmedabad	Dholka	66KV Dholka City			
365	Ahmedabad	Dholka	66KV Koth	30-40		
366	Ahmedabad	Dholka	66KV Raipur			
367	Ahmedabad	Dholka	66KV Simej			
368	Ahmedabad	Dholka	66KV Walthera			
369	Ahmedabad	Dholka	66KV Ingoli road			
370	Ahmedabad	Dholka	66KV Dholka GIDC			
371	Ahmedabad	Dholka	66KV Pisawada	30-40		
372	Ahmedabad	Dholka	66 KV Shetra			
373	Ahmedabad	Dholka	66KV Chandisar (Keliya Vasna)	30-40		
374	Kheda	Nadiad	66KV Navagam (Nyka)	30-40		



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<b>North Gujarat</b>						
1	Ahmedabad	Viramgam	220/66KV Viramgam	40-50	220 KV Viramgam	Maximum 70-100 MW RE injection feasible
2	Ahmedabad	Viramgam	66KV Jakhawada	15-20		
3	Ahmedabad	Sanand	66KV Chharodi	15-20		
4	Ahmedabad	Viramgam	66KV Thuleta			
5	Gandhinagar	Gandhinagar	132/66KV Chiloda	50-70	132 KV Chiloda	--
6	Gandhinagar	Gandhinagar	66KV Unava	30-40		
7	Gandhinagar	Dehgam	66KV Sadra			
8	Gandhinagar	Mansa	66KV Pethapur			
9	Sabarkantha	Prantij	66KV Kamalpur	10-15		
10	Gandhinagar	Mansa	66KV Manekpur (Grambharti)			
11	Gandhinagar	Gandhinagar	66KV Shahpur	30-40		
12	Gandhinagar	Gandhinagar	66KV Dabhoda	50-70	132 KV Deesa	--
13	Banaskantha	Deesa	132/66KV Deesa	30-40		
14	Banaskantha	Deesa	66KV Bhildi			
15	Banaskantha	Deesa	66KV Lorwada			
16	Banaskantha	Deesa	66KV Balodhar	30-40		
17	Banaskantha	Deesa	66KV Manekpura			
18	Banaskantha	Deesa	66KV Juna Deesa	30-40		
19	Banaskantha	Deesa	66KV Ranpur	50-70	132 KV Siddhpur	--
20	Banaskantha	Deesa	66KV Kant			
21	Patan	Patan	132/66KV Patan	40-50		
22	Patan	Patan	66KV Kamliwada	30-40		
23	Patan	Patan	66KV Samalpati	30-40		
24	Patan	Saraswati	66KV Kansa	10-15		
25	Patan	Shihori	66KV Anganwada			
26	Patan	Sidhpur	132/66KV Siddhpur	50-70		
27	Banaskantha	Vadgam	66KV Basu	30-40		
28	Banaskantha	Vadgam	66KV Kakoshi			
29	Banaskantha	Vadgam	66KV Chhapi			
30	Mehsana	Unjha	66KV Kahoda	30-40		
31	Patan	Sidhpur	6KV Khali	30-40		
32	Patan	Unjha / Mehsana	66KV Tundav			
33	Patan	Sidhpur	66KV Mudana	10-15		
34	Patan	Sidhpur	66KV Sujanpur			
35	Sabarkantha	Prantij	132/66KV Talod	50-70	132 KV Talod	--
36	Sabarkantha	Prantij	66KV Prantij	30-40		
37	Sabarkantha	Prantij	66KV Talod GIDC			
38	Sabarkantha	Prantij	66KV D'Muvadi			
39	Sabarkantha	Prantij	66KV Tajpur	15-20		
40	Sabarkantha	Talod	66KV Ujediya			
41	Sabarkantha	Talod	66KV Harsol	30-40		

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>North Gujarat</b>						
42	Sabarkantha	Himmatnagar	220/66KV Agiyol	50-70	220 KV Agiyol	--
43	Sabarkantha	Himmatnagar	66KV Dedhrota	20-25		
44	Sabarkantha	Himmatnagar	66KV Munpur			
45	Sabarkantha	Himmatnagar	66KV Balvantpura			
46	Sabarkantha	Himmatnagar	66KV Hansalpur			
47	Sabarkantha	Himmatnagar	66KV Kali Dungar			
48	Sabarkantha	Himmatnagar	66KV Chandrani	15-20		
49	Sabarkantha	Himmatnagar	66KV Moti Demai			
50	Sabarkantha	Himmatnagar	66KV Kaniyol			
51	Sabarkantha	Prantij	66KV Amodara	20-25		
52	Sabarkantha	Himmatnagar	66KV Sonasan			
53	Sabarkantha	Himmatnagar	66KV Hajipur	30-40		
54	Sabarkantha	Himmatnagar	66KV Dalspur			
55	Sabarkantha	Himmatnagar	66KV Himmatnagar-1	20-25		
56	Sabarkantha	Himmatnagar	66KV Parabda			
57	Sabarkantha	Himmatnagar	66KV Gadhoda			
58	Sabarkantha	Himmatnagar	66KV Nikoda	20-25		
59	Sabarkantha	Himmatnagar	66KV Gadhi			
60	Sabarkantha	Himmatnagar	66KV Gambhoi	20-25		
61	Sabarkantha	Himmatnagar	66KV Rupal			
62	Sabarkantha	Himmatnagar	66KV Himmatnagar-2			
63	Patan	Becharaji / Mehsana	220/66KV Becharaji	50-70	220 KV Becharaji	--
64	Patan	Chanasma	66KV Maniyari	10-15		
65	Patan	Becharaji / Mehsana	66KV Modhera			
66	Gandhinagar	Kalol	220/66KV Chhatral	50-70	220 KV Chhatral	--
67	Gandhinagar	Kalol	66KV Pansar	30-40		
68	Gandhinagar	Kalol	66KV Chhatral GIDC			
69	Gandhinagar	Kalol	66KV Borisana	30-40		
70	Gandhinagar	Kalol	66KV Vadsar			
71	Gandhinagar	Kalol	66KV Kalol	30-40		
72	Gandhinagar	Kalol	66KV Dhanot			
73	Mehsana	Kalol	66KV Karannagar			
74	Mehsana	Kadi	66KV Khavad	30-40		
75	Mehsana	Kadi	66KV Sadra			
76	Mehsana	Kadi	66KV Rangpurda (Nanikadi)			
77	Mehsana	Kadi	66KV Nandasan			
78	Mehsana	Kadi	66KV Indrad (Ratnamani)	30-40		
79	Mehsana	Kadi	66KV Rajpur			
80	Aravali	Bhiloda	66KV Shamlaji (Palla)	10-15	220 KV Bhutiya	--
81	Aravali	Bhiloda	66KV Rangpur (Nava Venpur)			
82	Aravali	Bhiloda	66KV Bhetali (Mehru)			
83	Aravali	Bhiloda	66KV Vankaner			
84	Aravali	Bhiloda	66KV Kheradi			

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<b>North Gujarat</b>						
85	Aravali	Bhiloda	220/66KV Bhutiya	50-70	220 KV Bhutiya	--
86	Aravali	Bhiloda	66KV Bhiloda	30-40		
87	Aravali	Bhiloda	66KV Ubsal			
88	Aravali	Bhiloda	66KV Torada			
89	Aravali	Bhiloda	66KV Bhiloda			
90	Sabarkantha	Vijaynagar	66KV Vijaynagar			
91	Sabarkantha	Vijaynagar	66KV Pal			
92	Aravali	Bhiloda	66KV Jinjudi (Kanadar)			
93	Sabarkantha	Vijaynagar	66KV Dantod	15-25		
94	Sabarkantha	Poshina	66KV Poshina			
95	Sabarkantha	Khedbrahma	66KV Golwada			
96	Banaskantha	Danta	66 KV Makadchampa			
97	Sabarkantha	Khedbrahma	66KV Hingatiya			
98	Sabarkantha	Khedbrahma	66KV Gundel			
99	Sabarkantha	Khedbrahma	66KV Khedbrahma			
100	Sabarkantha	Khedbrahma	66KV Tandaliya	10-15		
101	Sabarkantha	Vijaynagar	66KV Kundala	30-40		
102	Sabarkantha	Vadali	66KV Choriwad	30-40		
103	Sabarkantha	Idar	66KV Chitroda			
104	Sabarkantha	Idar	66KV Badoli	50-70		
105	Sabarkantha	Idar	132/66KV Idar			
106	Sabarkantha	Idar	66KV Sudarpur	15-20		
107	Sabarkantha	Idar	66KV Lai Ranasan	50-70		
108	Aravali	Dhansura	220/66 KV Dhansura			
109	Aravali	Bayad	66KV Ambaliyara	10-15		
110	Kheda	Kapadvanj	66KV Vyas Vasna			
111	Kheda	Kapadvanj	66KV Shihora (Khanpur / Telnal)			
112	Aravali	Dhansura	66KV Akrund(Haripura)	20-25		
113	Aravali	Bayad	66KV Demai			
114	Kheda	Kapadvanj	66KV Thavad			
115	Aravali	Bayad	66KV Bayad			
116	Aravali	Bayad	66KV Sangal (Vasnirel)			
117	Aravali	Dhansura	66KV Vadagam			
118	Aravali	Bayad	66KV Untarada			
119	Aravali	Talod	66KV Rozad	30-40		
120	Sabarkantha	Talod	66KV Punsari	15-20		
121	Sabarkantha		66KV Bayal			
122	Gandhinagar	Gandhinagar	220/66KV Jamla	50-70	220 KV Jamla	--
123	Gandhinagar	Gandhinagar	66KV Randheja	30-40		
124	Gandhinagar	Gandhinagar	66KV Vavol (Pundrasan)			
125	Gandhinagar	Gandhinagar	66KV Moti Adrej			

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>North Gujarat</b>						
126	Gandhinagar	Kalol	66KV Soja - II	20-25	220 KV Jamla	--
127	Gandhinagar	Kalol	66KV Nardipur			
128	Mehsana	Kadi	66KV Karjisan			
129	Gandhinagar	Kalol	66KV Veda			
130	Gandhinagar	Kalol	66KV Itla	30-40		
131	Mehsana	Gozariya	66KV Gozaria	30-40		
132	Mehsana	Gozariya	66KV Gozariya-2			
133	Mehsana	Gozariya	66KV Boru			
134	Mehsana	Gozariya	66KV Charada			
135	Mehsana	Gozariya	66KV Kharna			
136	Aravali	Modasa	220/66KV Faredi	50-70	220 KV Faredi	--
137	Aravali	Modasa	66KV Modasa	20-25		
138	Sabarkantha	Himmatnagar	66KV Raygadh			
139	Aravali	Modasa	66KV Limbhoi			
140	Aravali	Modasa	66KV Medhasan			
141	Aravali	Malpur	66KV Malpur	15-20	220 KV Faredi	--
142	Aravali	Malpur	66KV Limbodara			
143	Aravali	Meghraj	66KV Ramgadhi			
144	Aravali	Meghraj	66KV Kherai			
145	Aravali	Modasa	66KV Chandtekri (Modasa City/2)			
146	Aravali	Modasa	66KV Dugarwada (Kolikhad)			
147	Aravali	Meghraj	66KV Meghraj			
148	Aravali	Meghraj	66KV Bhatkota (Dhandhiya)			
149	Aravali	Meghraj	66KV Relawada	15-20		
150	Aravali	Meghraj	66KV Shangal			
151	Aravali	Meghraj	66KV Panchal			
152	Aravali	Meghraj	66KV Kasana			
153	Aravali	Meghraj	66KV Waghpur			
154	Aravali	Meghraj	66KV Rajpur (Ramghadi)			
155	Aravali	Meghraj	66KV Navagam (isari) Kantalu			
156	Aravali	Meghraj	66KV Lakshmanpura (Lusadiya)			
157	Gandhinagar	Dehgam	66KV Rakhiyal	30-40	220 KV Khanpur	--
158	Gandhinagar	Dehgam	66KV Halisa	25-30		
159	Gandhinagar	Dehgam	66KV Khanpur (Lihoda)			
160	Gandhinagar	Gandhinagar	66KV Chhala			
161	Gandhinagar	Dehgam	66KV Dehgam	30-40		
162	Gandhinagar	Dehgam	66KV Kadadar(Zak)	30-40		
163	Gandhinagar	Dehgam	66KV Chiskari			
164	Gandhinagar	Dehgam	66KV Mirapur	30-40		
165	Kheda	Kathlal	66KV Apruji			
166	Gandhinagar	Gandhinagar	66KV Kadjodra	30-40		
167	Gandhinagar	Gandhinagar	66KV Bahial	30-40		
168	Gandhinagar	Gandhinagar	66KV Kudasana(Koba)			

## Details of district wise substations for RE integration as on June-2022

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(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

(4) RE power integration at EHV level shall be finalized after detailed system study.

(5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>North Gujarat</b>						
169	Banaskantha	Deesa	220/66KV Jangral	50-70	220 KV Jangral	--
170	Banaskantha	Deesa	66KV Sadarpur	25-50		
171	Banaskantha	Deesa	66KV Samau			
172	Banaskantha	Deesa	66KV Bhatsan			
173	Banaskantha	Deesa	66KV Rasana	30-40		
174	Banaskantha	Deesa	66KV Aseda			
175	Banaskantha	Deesa	66KV Samdhi			
176	Banaskantha	Palanpur	66KV Gadh	30-40		
177	Patan	Sarasvati	66KV Mesar	10-15		
178	Patan	Sarasvati	66KV Dharusana	30-40		
179	Patan	Saraswati	66KV Jangral	30-40		
180	Patan	Saraswati	66KV Kimbuva	15-20		
181	Patan	Sidhpur	66KV Kalyana	30-40		
182	Mehsana	Mehsana	220/132/66KV Mehsana	50-70		
183	Patan	Chanasma	66 KV Dhinoj	20-25		
184	Mehsana	Becharji	66KV Motap			
185	Mehsana	Mehsana	66KV Palavasna	30-40		
186	Mehsana	Mehsana	66KV Nagalpur (Mehsana-II)			
187	Mehsana	Visnagar	66KV Basna	15-20		
188	Mehsana	Visnagar	66KV Udalpur			
189	Mehsana	Visnagar	66 KV Kherva			
190	Mehsana	Visnagar	66KV Bhandu	30-40		
191	Mehsana	Visnagar	66KV Valam			
192	Mehsana	Visnagar	132/66KV Visnagar	50-70	132 KV Visnagar	--
193	Mehsana	Visnagar	66KV Bhalak (Transwad)	30-40		
194	Mehsana	Visnagar	66KV Gothwa	30-40		
195	Mehsana	Visnagar	66KV Kamana	30-40		
196	Mehsana	Kheralu	220/66KV Kheralu	50-70		
197	Mehsana	Kheralu	66KV Sakari	20-25	220 KV Kheralu	--
198	Banaskantha	Vadgam	66KV Moriya			
199	Banaskantha	Vadgam	66KV Sukhpura			
200	Banaskantha	Vadgam	66KV Panchada			
201	Banaskantha	Vadgam	66KV Kodram			
202	Banaskantha	Danta	66KV Ambaji	20-25		
203	Banaskantha	Danta	66KV Gorad			
204	Banaskantha	Danta	66KV Kuvarsi			
205	Banaskantha	Danta	66KV Solsanda			
206	Mehsana	Satlasana	66KV Dharoi			
207	Banaskantha	Danta	66KV Satalsana	30-40		
208	Mehsana	Kheralu	66KV Kheralu			
209	Mehsana	Kheralu	66KV Mandali	25-30		
210	Mehsana	Unjha	66KV Dasaj			

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<b>North Gujarat</b>						
211	Mehsana	Kheralu	66KV Vareth	10-15		
212	Mehsana	Satlasana	66KV Sudasana (Umari)			
213	Palanpur	Satlasana	66KV Motasada			
214	Mehsana	Satlasana	66KV Otapur			
215	Mehsana	Unjha	66KV Unjha	20-25		
216	Mehsana	Unjha	66KV Karali			
217	Mehsana	Visnagar	66KV Umta			
218	Mehsana	Visnagar	66 KV Thalota	10-15		
219	Mehsana	Vadnagar	66KV Vadnagar			
220	Mehsana	Vadnagar	66KV Undhai (Pipaldhar)			
221	Mehsana	Vijapur	66KV Jantral			
222	Mehsana	Vijapur	66KV Sundarpur			
223	Mehsana	Vijapur	66KV Ladol	50-70	220 KV Mitha	--
224	Mehsana	Jotana	220/66 KV Mitha			
225	Mehsana	Mehsana	66KV Asjol			
226	Mehsana	Mehsana	66KV Balol			
227	Mehsana	Jotana	66KV Mitha			
228	Mehsana	Jotana	66KV Suraj			
229	Mehsana	Jotana	66KV Kasalpur (Jotana)			
230	Mehsana	Jotana	66KV Mudarda	10-15		
231	Mehsana	Detroi / Ahmedabad	66KV Katosan			
232	Mehsana	Mehsana	66KV Langhnaj			
233	Mehsana	Mehsana	66KV Linch			
234	Mehsana	Mehsana	66KV Mandali			
235	Mehsana	Mehsana	66KV Akhaj	30-40		
236	Banaskantha	Palanpur	220/66KV Palanpur			
237	Banaskantha	Amirgadh	66KV Amirgadh			
238	Banaskantha	Amirgadh	66KV Iqbagadh			
239	Banaskantha	Amirgadh	66KV Juni Sarotri (Balundra)			
240	Banaskantha	Amirgadh	66KV Hebatpur			
241	Banaskantha	Amirgadh	66KV Bhayala	30-40	220 KV Palanpur	--
242	Banaskantha	Amirgadh	66KV Virampur			
243	Banaskantha	Amirgadh	66KV Malan			
244	Banaskantha	Amirgadh	66KV Vasan			
245	Banaskantha	Amirgadh	66KV Palanpur-2			
246	Banaskantha	Vadgam	66KV Jalotra	30-40		
247	Banaskantha	Danta	66KV Danta			
248	Banaskantha	Danta	66KV Gangva			
249	Banaskantha	Vadgam	66KV Gidasan	25-30		
250	Banaskantha	Vadgam	66KV Vadgam			
251	Banaskantha	Vadgam	66KV Rupal			
252	Banaskantha	Vadgam	66KV Pilucha			

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<b>North Gujarat</b>						
253	Banaskantha	Palanpur	66KV Kanodar	25-30	220 KV Palanpur	--
254	Banaskantha	Palanpur	66KV Lalwada			
255	Banaskantha	Palanpur	66KV Gadalwada			
256	Banaskantha	Dantiwada	66KV Bhakar	30-40		
257	Banaskantha	Palanpur	66KV Khodala			
258	Banaskantha	Palanpur	66KV Chandisar			
259	Banaskantha	Dantiwada	66KV Dantiwada	20-25		
260	Banaskantha	Palanpur	66KV Rajpur (Pakhanva)			
261	Banaskantha	Palanpur	66KV Bhutedi			
262	Banaskantha	Palanpur	66KV Palanpur-1	30-40		
263	Banaskantha	Kankrej	66KV Raner	30-40	400 KV Veloda	--
264	Banaskantha	Sihori	66KV Sampra	30-40		
265	Banaskantha	Sihori	66KV Umbari			
266	Banaskantha	Sihori	66KV Kamboi			
267	Patan	Sankhari	220/66KV Sankhari	50-70	220 KV Sankhari	--
268	Patan	Chanasma	66KV Chanasma	25-50		
269	Patan	Chanasma	66KV Ziliya (Keshani)			
270	Patan	Chanasma	66KV Kamboi	10-15		
271	Patan	Patan	66KV Balisana	15-20		
272	Patan	Patan	66KV Manud			
273	Patan	Patan	66KV Norta (Mandotri)			
274	Patan	Unjha / Mehsana	66KV Unava			
275	Banaskantha	Tharad	220/66KV Tharad	50-70	220 KV Tharad	--
276	Banaskantha	Bhabar, Vav	66KV Runi	10-15		
277	Banaskantha		66KV Rampura			
278	Banaskantha		66KV Tithgam			
279	Banaskantha		66KV Balodhan			
280	Banaskantha		66KV Bhabar			
281	Banaskantha	Deodar, Tharad	66KV Kotarwada	10-15		
282	Banaskantha		66KV Makhanu			
283	Banaskantha		66KV Mera			
284	Banaskantha		66KV Chalva			
285	Banaskantha		66KV Jetda			
286	Banaskantha		66KV Del			
287	Banaskantha	Tharad	66KV Ghodasar	20-25		
288	Banaskantha		66KV Asodar			
289	Banaskantha		66KV Rah			
290	Banaskantha		66KV Pathamda			
291	Banaskantha	Tharad	66KV Tadav	8-10		
292	Banaskantha	Tharad	66KV Piluda	8-10		
293	Banaskantha		66KV Dedarada			
294	Banaskantha		66KV Dudhva			
295	Banaskantha		66KV Tharad			

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<b>North Gujarat</b>						
296	Banaskantha	Dhanera	220/66KV Thavar	50-70	220 KV Thavar (Dhanera)	--
297	Banaskantha	Dhanera	66KV Dhanera	20-25		
298	Banaskantha	Dhanera	66KV Voda			
299	Banaskantha	Dhanera	66KV Samarvada			
300	Banaskantha	Lakhani	66KV Jadiyahali	30-40		
301	Banaskantha		66KV Nandala			
302	Banaskantha	Dhanera	66KV Dhakha	30-40		
303	Banaskantha	Tharad	66KV Duva			
304	Banaskantha	Dhanera	66KV Jadia	15-20		
305	Banaskantha	Dhanera	66KV Bhatib			
306	Banaskantha	Dhanera	66KV Dharnodhar			
307	Banaskantha	Dhanera	66KV Kuvarala			
308	Banaskantha	Dhanera	66KV Lavara	30-40		
309	Banaskantha	Dhanera	66KV Nenava			
310	Banaskantha	Dhanera	66KV Nanuda			
311	Banaskantha	Dhanera	66KV Malotra	8-10		
312	Banaskantha	Dhanera	66KV Siya			
313	Banaskantha	Deesa	66KV Nanameda			
314	Banaskantha	Dhanera	66KV Vaktapura	25-30		
315	Banaskantha	Deodar	66KV Jasanvada (Khandosan)			
316	Banaskantha	Kankrej	66KV Terwada	15-20		
317	Banaskantha	Kankrej	66KV Jalmor			
318	Banaskantha	Sihori	66KV Sihori			
319	Banaskantha	Sihori	66KV Padardi			
320	Banaskantha	Sihori	66KV Dugrasan	20-25		
321	Banaskantha	Sihori	66KV Thara	25-30		
322	Banaskantha	Mera	66KV Mera			
323	Banaskantha	Mera	66KV Mitha			
324	Banaskantha	Mera	66KV Vadiya	10-15		
325	Banaskantha	Deodar	66KV Vakha			
326	Banaskantha	Deodar	66KV Ravel			
327	Banaskantha	Deodar	66KV Chamanpura	15-20		
328	Banaskantha	Kankrej	66KV Khimana			
329	Banaskantha	Deesa	66KV Ramvas			
330	Banaskantha	Deodar	66KV Khoda			
331	Banaskantha	Deodar	66KV Mithipaldi	20-25		
332	Banaskantha	Deodar	66KV Duchakwada			
333	Banaskantha	Deodar	66KV Vatam			
334	Banaskantha	Deodar	66KV Kotda (F)			
335	Banaskantha	Deodar	220/66KV Deodar	50-70		
336	Banaskantha	Deodar	66KV Deodar	30-40		
337	Banaskantha	Deodar	66KV Raiya	5-25		
338	Banaskantha	Kankrej	66KV Kuvarva			
339	Banaskantha	Kankrej	66KV Arniwada			



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<b>North Gujarat</b>						
340	Banaskantha	Deesa	400/220/66KV Zerda	50-70	400 KV Kansari (Zerda)	--
341	Banaskantha	Dantiwada	66KV Jegol	10-15		
342	Banaskantha	Dantiwada	66KV Ganguvada			
343	Banaskantha	Dantiwada	66KV Panthwada			
344	Banaskantha	Deesa	66KV Vithodar			
345	Banaskantha	Lakhani	66KV Devsari	10-15		
346	Banaskantha	Lakhani	66KV Pechhdal			
347	Banaskantha	Deesa	66KV Naqfana	30-40		
348	Banaskantha	Deesa	66KV Malqadh			
349	Banaskantha	Deesa	66KV Ramun	10-15		
350	Banaskantha	Deesa	66KV Sherpura			
351	Banaskantha	Deesa	66KV Zerda	10-15		
352	Banaskantha	Dhanera	66KV Bhatram			
353	Banaskantha	Deesa	66KV Khimat			
354	Banaskantha	Deesa	66KV Dama	30-40		
355	Banaskantha	Deesa	66KV Samsherpura			
356	Banaskantha	Deesa	66KV Gadha	30-40		
357	Banaskantha	Dantiwada	66KV Bhadli Kotha			
358	Banaskantha	Deesa	66KV Baiwada	50-70		
359	Patan	Radhanpur	220/66KV Radhanpur			
360	Banaskantha	Vav	66KV Bhandhvad (Dev)	8-10	220 KV Radhanpur	--
361	Banaskantha	Kankrej	66KV Jakhel			
362	Banaskantha	Kankrej	66KV Un			
363	Banaskantha	Kankrej	66KV Khariya	10-15		
364	Gandhinagar	Mansa	66KV Mansa			
365	Gandhinagar	Mansa	66KV Lodra	30-40		
366	Mehsana	Mansa	66 KV Vihar			
367	Mehsana	Visnagar	66KV Kada	30-40		
368	Sabarkantha	Idar	66KV Mau			
369	Sabarkantha	Idar	66KV Vasai	50-70	220 KV Vijapur	--
370	Mehsana	Vijapur	220/66KV Vijapur			
371	Mehsana	Vijapur	66KV Pilwai (Veda)	20-25		
372	Mehsana	Vijapur	66KV Malosan	15-20		
373	Mehsana	Vijapur	66KV Tatosan			
374	Mehsana	Vijapur	66KV Vadasan	25-45		
375	Mehsana	Vijapur	66KV Ranasan			
376	Mehsana	Vijapur	66KV Sanghpur			
377	Mehsana	Himmatnagar	66KV Derol			
378	Mehsana	Vijapur	66KV Hirpura	50-70	400 KV Vadavi	--
379	Gandhinagar	Kalol	220/66KV Santej			
380	Gandhinagar	Kalol	66KV Moti Bhojan	30-40		
381	Gandhinagar	Kalol	66KV Khatraj	30-40		
382	Gandhinagar	Kalol	66KV Santej			
383	Mehsana	Kadi	66KV Kadi	30-40		
384	Mehsana	Kadi	66KV Laxmipura			
385	Ahmedabad	Detroj	66KV Katosan	30-40		
386	Mehsana	Kadi	66KV Meda Adraj	30-50		
387	Mehsana	Kadi	66KV Meda			
388	Mehsana	Kadi	66KV Thol			

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<b>Saurashtra</b>								
1	Junagadh	Junagadh	132/66KV Junagadh	40-50	132 KV Junagadh	Maximum 40-50 MW RE injection feasible		
2	Junagadh	Junagadh	66KV Bilkha	20-25				
3	Junagadh	Bhesan	66KV Chhodvadi					
4	Jamnagar	Jamnagar	132/66KV Naghedi	40-50	132 KV Naghedi	Maximum 40-50 MW RE injection feasible		
5	Jamnagar	Jamnagar	66KV Dhichada	30-40				
6	Jamnagar	Jamnagar	66KV Shapar (Baid)	30-40				
7	Jamnagar	Jamnagar	66KV Lakha Bavai					
8	Jamnagar	Jamnagar	66KV Lal Bangalow	20-30				
9	Jamnagar	Jamnagar	66KV Navagam Ghed					
10	Jamnagar	Jamnagar	66KV Bedeshwar					
11	Jamnagar	Jamnagar	66KV Saatrasta					
12	Jamnagar	Jamnagar	66KV Chikuwadi (Gordhanpar) (Ravalsar)					
13	Jamnagar	Jamnagar	66KV Hapa GIDC					
14	Jamnagar	Jamnagar	66KV Jamnagar-C	30-40				
15	Devbhumi	Jam-Khambhaliya	66KV Vadinar	30-40			132 KV Sikka	--
16	Gir Somnath	Veraval	132/66KV Talaja	40-50			132 KV Talaja	Maximum 40-50 MW RE injection feasible
17	Gir Somnath	Veraval	66KV Veraval	30-40				
18	Gir Somnath	Veraval	66KV Moraj					
19	Gir Somnath	Veraval	66KV Chandkhatal					
20	Gir Somnath	Veraval	66KV Adri					
21	Gir Somnath	Talala	66KV Jepur					
22	Gir Somnath	Veraval	66KV Ghusia					
23	Rajkot	Rajkot	132/66KV Vikram	40-50	132 KV Vikram	Maximum 40-50 MW RE injection feasible		
24	Rajkot	Rajkot	66KV Punitnagar (Rajkot-B)	30-40				
25	Rajkot	Rajkot	66KV Mavdi Rd. (Rajkot)					
26	Rajkot	Rajkot	66KV Shastri medan					
27	Rajkot	Rajkot	66KV Laxminagar					
28	Rajkot	Rajkot	66KV Mota Mava					
29	Rajkot	Rajkot	66KV Khokhadad					
30	Rajkot	Rajkot	66KV Tramba					
31	Rajkot	Rajkot	66KV Kherdi					
32	Rajkot	Rajkot	66KV Faldang	10-15				
33	Rajkot	Rajkot	66KV Magharvada					
34	Rajkot	Rajkot	66KV Hadmatiya (Golida)					
35	Rajkot	Rajkot	66KV Raj Samadhiyala					
36	Rajkot	Rajkot	66KV Punitnagar-II					
37	Rajkot	Rajkot	66KV Kotharia	30-40				
38	Rajkot	Rajkot	66KV Nilkanth	30-40				
39	Jamnagar	Jamnagar	66KV Aliabada	10-15	220 KV Jamnagar	Maximum 40-50 MW RE injection feasible		
40	Jamnagar	Jamnagar	66KV Jamvanthali					
41	Jamnagar	Jamnagar	66KV Hamapar					
42	Jamnagar	Jamnagar	66KV Jamnagar-B	25-30				
43	Jamnagar	Jamnagar	66 kV Khodiyar (GIDC PH-II)					
44	Jamnagar	Jamnagar	66KV Chella					
45	Jamnagar	Jamnagar	66KV Morkanda					
46	Jamnagar	Lalpur	66KV Rajhans (GIDC Ph-III)	30-40				

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- (4) RE power integration at EHV level shall be finalized after detailed system study.
- (5) The availability of required feeder bays at each GETCO substation is to be checked separately after receipt of an application. In case of line bay issue at a specified substation, developer has to select nearby substation from the list.
- (6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Saurashtra</b>						
47	Rajkot	Kotda-sangdi	220/66KV Kangasiyali	50-70	220 KV Kangashiya li	Maximum 50-100 MW RE injection feasible
48	Rajkot	Kotda-sangdi	66KV Shapar	50-70		
49	Rajkot	Kotda-sangdi	66KV Siddheshwar (Shapar-II)			
50	Rajkot	Kotda-sangdi	66KV Hirni			
51	Rajkot	Rajkot	66KV Vavdi	30-35		
52	Rajkot	Rajkot	66KV Kothariya (Solvant)	220 KV Shapur	Maximum 50-70 MW RE injection feasible	
53	Junagadh	Vanthali	220/132/66KV Shapur			50-70
54	Junagadh	Bhesan	66KV Mendpara			20-25
55	Junagadh	Junagadh City	66KV Junagadh (GIDC)			
56	Junagadh	Junagadh City	66KV Zanzarda (JU. City)			
57	Junagadh	Junagadh	66KV Choki			
58	Junagadh	Junagadh	66KV Majejadi			
59	Junagadh	Mendarda	66KV Arniyana			15-20
60	Junagadh	Vanthali	66KV Mahobatpur (Navagam)			
61	Junagadh	Mendarda	66KV Khimpadar			
62	Junagadh	Vanthali	66KV Vadala			
63	Junagadh	Manavadar	66KV Katakpara			
64	Junagadh	Keshod	66KV Raningpara			30-40
65	Junagadh	Vanthali	66KV Shapur	25-30		
66	Junagadh	Vanthali	66KV Kanza	20-25		
67	Junagadh	Vanthali	66KV Agatrai			
68	Junagadh	Vanthali	66KV Bamanasa			
69	Rajkot	Rajkot	220/66KV Nyara	50-70	220 KV Nyara	Maximum 50-100 MW RE injection feasible
70	Rajkot	Paddhari	66KV Padadhri	25-30		
71	Rajkot	Paddhari	66KV Sarapdad			
72	Rajkot	Paddhari	66KV Targhadi			
73	Rajkot	Paddhari	66KV Mota Khijadia			
74	Rajkot	Paddhari	66KV Nyara	50-70		
75	Rajkot	Rajkot	66KV Ghanteshwar (Rajkot-D)			
76	Rajkot	Rajkot city	66KV University Rd.			
77	Rajkot	Rajkot	66KV Raiyadher	220 KV Keshod	Maximum 50-70 MW RE injection feasible	
78	Junagadh	Keshod	220/66KV Keshod			50-70
79	Junagadh	Keshod	66KV Keshod			30-35
80	Junagadh	Keshod	66KV Movana			10-15
81	Junagadh	Mendarda	66KV Patrama (Khalipipli)			
82	Junagadh	Keshod	66KV Sondarada			
83	Junagadh	Keshod	66KV Ajab			
84	Junagadh	Keshod	66KV Koylana			10-15
85	Junagadh	Maliya Hatina	66KV Vadala (Dharampur)			
86	Junagadh	Maliya Hatina	66KV Amrapar			

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<b>Saurashtra</b>						
87	Junagadh	Maliya Hatina	66KV Malia (Hatina)	5-10	220 KV Keshod	Maximum 50-70 MW RE injection feasible
88	Junagadh	Maliya Hatina	66 KV Kadayia			
89	Junagadh	Maliya Hatina	66KV Bhanduri			
90	Junagadh	Maliya Hatina	66KV Chorwad (Gadu)			
91	Junagadh	Maliya Hatina	66KV Laduli			
92	Junagadh	Maliya Hatina	66KV Chuldi			
93	Junagadh	Maliya Hatina	66KV Mendarda	15-20	400 KV Jetpur	Maximum 50-70 MW RE injection feasible
94	Junagadh	Maliya Hatina	66KV Nani Khodiyar			
95	Junagadh	Mangrol	66KV Chotli Vidi			
96	Junagadh	Maliya Hatina	66KV Budhecha			
97	Rajkot	Dhoraji	66 KV Moti Parabdi (Toraniya)			
98	Rajkot	Jetpur	66KV Jetpur-A			
99	Rajkot	Jetpur	66KV Panch Pipla (Kerali)	20-25	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
100	Rajkot	Jetpur	66KV Dhoraji Bypass			
101	Rajkot	Jetpur	66KV Mandlikpur			
102	Rajkot	Jetpur	66KV Jetalsar			
103	Rajkot	Jetpur	66KV Arab Timbadi			
104	Rajkot	Jetpur	66KV Devki Galol			
105	Junagadh	Bhesan	66KV Khambhaliya (Mandva)	8-10	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
106	Amreli	Kunka-vav	66KV Hanuman Khijadiya			
107	Rajkot	Jetpur	66KV Jetpur-B			
108	Gir Somnath	Kodinar	220/66KV Timbdi			
109	Gir Somnath	Sutrapada	66KV Moradiya			
110	Gir Somnath	Kodinar	66KV Sindhaj			
111	Gir Somnath	Kodinar	66KV Aranej	10-15	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
112	Gir Somnath	Sutrapada	66KV Lodhwa (Singsar)			
113	Gir Somnath	Sutrapada	66 KV Gorakhmadi			
114	Gir Somnath	Veraval	66KV Navadra (Sundarpara)			
115	Gir Somnath	Sutrapada	66KV Prashnavada			
116	Gir Somnath	Sutrapada	66KV Kanjotar(Barda)			
117	Gir Somnath	Sutrapada	66KV Singasar	30-40	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
118	Gir Somnath	Sutrapada	66KV Sutrapada			
119	Gir Somnath	Veraval	66KV Veraval (GIDC)			
120	Gir Somnath	Veraval	66KV Bhalka(GIS)			
121	Gir Somnath	Veraval	66KV Prabhas Patan			
122	Gir Somnath	Kodinar	66 KV Kodinar			
123	Gir Somnath	Kodinar	66 KV Devli	30-40	220 KV Timbdi	Maximum 50-70 MW RE injection feasible
124	Gir Somnath	Kodinar	66 KV Jantrakhadi			
125	Gir Somnath	Kodinar	66 KV Advi			
126	Gir Somnath	Veraval	66KV Bhetali			
127	Gir Somnath	Talala	66KV Amblash			
128	Gir Somnath	Talala	66KV Raydi			

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<b>Saurashtra</b>							
129	Gir Somnath	Talala	66KV Ankolwadi	15-20	220 KV Timbdi	Maximum 50-70 MW RE injection feasible	
130	Gir Somnath	Talala	66KV Dhava				
131	Gir Somnath	Talala	66KV Jasadhar				
132	Gir Somnath	Sutrapada	66KV Pranchi				
133	Gir Somnath	Kodinar	66KV Ghantwad	30-40			
134	Gir Somnath	Kodinar	66KV Alidar				
135	Bhavanagar	Bhavnagar	220/66KV Vartej	50-70	220 KV Vartej	Maximum 50-70 MW RE injection feasible	
136	Bhavanagar	Bhavnagar	66KV Bandar Road	30-40			
137	Bhavanagar	Bhavnagar	66KV Sardarnagar				
138	Bhavanagar	Bhavnagar	66KV Sidsar	10-15			
139	Bhavanagar	Ghogha	66KV Mamsa-2				
140	Bhavanagar	Bhavnagar	66KV Bhumbhali				
141	Bhavanagar	Bhavnagar	66KV Bhadi				
142	Bhavanagar	Ghogha	66KV Nathugadh	30-40			
143	Bhavanagar	Bhavnagar	66KV Bhavnagar				
144	Bhavanagar	Bhavnagar	66KV Valketgate				
145	Bhavanagar	Bhavnagar	66KV Vartej-II (Chitra)				
146	Bhavanagar	Bhavnagar	66KV Nari Road	30-35			
147	Bhavanagar	Bhavnagar	66KV Desainagar	20-25			
148	Bhavanagar	Ghogha	66KV Kharakdi (Samdhiyara)				
149	Bhavanagar	Shihor	66KV Sar	30-40			
150	Bhavanagar	Bhavnagar	66KV Navagam (Kardej)				
151	Bhavanagar	Shihor	66KV Shihor				
152	Bhavanagar	Shihor	66KV Sihor-2				
153	Bhavanagar	Shihor	66KV Nesda	15-20			
154	Bhavanagar	Shihor	66KV Ghanghali	50-70	220 KV Visavadar	Maximum 50-70 MW RE injection feasible	
155	Junagadh	Visavadar	220/66KV Visavadar				
156	Junagadh	Visavadar	66KV Dhebar				15-40
157	Junagadh	Visavadar	66KV Bhalgam				
158	Junagadh	Visavadar	66KV Navihaliyad				15-50
159	Junagadh	Bhesan	66KV Junidhari Gundali (TadkaPipliya)				
160	Junagadh	Bhesan	66KV Chuda				
161	Junagadh	Bhesan	66KV Morvada				
162	Junagadh	Bhesan	66KV Chanaka				
163	Junagadh	Bhesan	66KV Ishwariya				
164	Junagadh	Bhesan	66KV Bhesan				
165	Junagadh	Bhesan	66KV Barvala (Bhesan)				
166	Junagadh	Visavadar	66KV Mota Kotda	15-20			
167	Junagadh	Visavadar	66KV Ratang (Magharadi)				
168	Junagadh	Mendarda	66KV Itali				
169	Junagadh	Visavadar	66KV Baradia				
170	Junagadh	Visavadar	66KV Khambhaliya (Ozat)	30-40			

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<b>Saurashtra</b>						
171	Junagadh	Visavadar	66KV Govindpara (Jetalvad)	30-40	220 KV Visavadar	Maximum 50-70 MW RE injection feasible
172	Junagadh	Visavadar	66KV Vekariya			
173	Amreli	Dhari	66KV Malsika			
174	Amreli	Bagasara	66KV Kagdadi			
175	Amreli	Dhari	66KV Bhader			
176	Junagadh	Visavadar	66KV Moti Monpari	20-25		
177	Junagadh	Visavadar	66KV Sarsai (Vadli)	20-50		
178	Junagadh	Visavadar	66KV Kankchiyala			
179	Junagadh	Visavadar	66KV Bhutdi			
180	Rajkot	Rajkot	400/220/66KV Hadala	50-70		
181	Rajkot	Rajkot	66KV Navagam (Rajkot - F)	30-40		
182	Rajkot	Rajkot	66KV Vijaynagar (Hadala)	30-35		
183	Rajkot	Rajkot	66KV Aji Dahisarda	30-40		
184	Rajkot	Rajkot	66KV Popatpara	30-40		
185	Morbi	Morbi	220/66KV Morbi	50-70	220 KV Morbi	Maximum 50-70 MW RE injection feasible
186	Morbi	Morbi	66KV Jodhpar(Nadi)	30-35		
187	Morbi	Morbi	66KV Morbi A	40-50		
188	Morbi	Morbi	66KV Vaghpar			
189	Morbi	Morbi	66KV Khirai			
190	Morbi	Morbi	66KV Lakhdirpur	20-25		
191	Morbi	Morbi	66KV Mahendranagar			
192	Morbi	Morbi	66KV Ghuntu			
193	Morbi	Morbi	66KV Bharatnagar	40-50		
194	Morbi	Morbi	66KV Unchimandal	40-50		
195	Morbi	Morbi	66KV Ghuntu-II			
196	Morbi	Morbi	66KV Rangpar(2)	50-70		
197	Morbi	Morbi	66KV Rangpar			
198	Morbi	Morbi	66KV Bela	30-40		
199	Morbi	Morbi	66KV Amreli road			
200	Morbi	Morbi	66KV Vajepar			
201	Morbi	Morbi	66KV Morbi B	50-70	220 KV Lalpar	Maximum 50-70 MW RE injection feasible
202	Morbi	Morbi	220/66KV Lalpar			
203	Morbi	Morbi	66KV Kalikanagar			
204	Morbi	Morbi	66KV Trajpar			
205	Morbi	Morbi	66KV Shobheshwar			
206	Morbi	Morbi	66KV Lilapar			
207	Morbi	Morbi	66KV Ravapar			
208	Morbi	Morbi	66KV Old Rafaleshwar			
209	Morbi	Morbi	66KV Jambudiya			
210	Morbi	Wankaner	220/66KV Wankaner	50-70	220 KV Wankaner	Maximum 50-70 MW RE injection feasible
211	Morbi	Wankaner	66KV Dhuva	25-30		
212	Morbi	Wankaner	66KV Makansar(Dhuva 2)			

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<b>Saurashtra</b>						
213	Morbi	Wankaner	132/66KV Vaghasiya	40-50	132 KV Vaghasiya	Maximum 40-50 MW RE injection feasible
214	Morbi	Wankaner	66KV Bhojapara	30-40		
215	Morbi	Wankaner	66KV Lakhaddhar(2)	40-50		
216	Morbi	Wankaner	220/66KV Sartanpar	50-70		
217	Morbi	Wankaner	66KV Lakaddhar	20-25	220 KV Sartanpar	Maximum 50-70 MW RE injection feasible
218	Morbi	Wankaner	66KV Sartanpar	50-70		
219	Morbi	Morbi	66KV Paneli	30-40		
220	Morbi	Wankaner	66KV Ratavirda(2)			
221	Morbi	Wankaner	66KV Ratavirda			
222	Morbi	Wankaner	66KV Matel(2)			
223	Morbi	Morbi	66KV Rafadeshwar	40-50		
224	Morbi	Halvad	400/220/66KV Mansar (Halvad)	50-70	400 KV Mansar	Maximum 50-70 MW RE injection feasible
225	Morbi	Halvad	66KV Halvad(3)	40-50		
226	Morbi	Halvad	66KV Ghanshyamgadh			
227	Morbi	Halvad	66KV Miyani (Halvad)			
228	Amreli	Savarkundla	220/66KV Savarkundla	50-70	220 KV Savarkundla	Maximum 50-70 MW RE injection feasible
229	Amreli	Savarkundla	66KV Ambardi	20-25		
230	Amreli	Savarkundla	66KV Savarkundla	30-40		
231	Amreli	Savarkundla	66KV Hathsani	30-40		
232	Amreli	Dhari	66KV Nagadhra			